



Talon Resources, Inc.

Service, Quality and Accuracy

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October 25, 2001

Mr. Eric Jones
Petroleum Engineer
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—UP&L Federal 01-101, Emery County, Utah
1805' FNL, 691' FEL, Section 1, T17S, R7E, SLB&M.

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location maps with access corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Onsite Inspection Checklist, 8-Point Drilling Program;
- Exhibit "E" - Production site layout;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram.

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NOV 01 2001

DIVISION OF
OIL, GAS AND MINING

FILE COPY

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Don Stephens, BLM, Price Field Office

Ms. Lisha Cordova, UDOGM

Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74822 <i>Free Surf.</i>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618 Orangeville Ut. 84537 3300 North Butler Farmington NM 87401 505-325-4397		8. FARM OR LEASE NAME, WELL NO. UP&L Federal 01-101
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1805' FNL, 691' FEL 43 58 338 N 49 31 78 E		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.1 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 691'	16. NO. OF ACRES IN LEASE 1100.09	11. SEC., T., R., M., OR BLK. SE/4 NE/4, Section 1, T17S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2350'	19. PROPOSED DEPTH 4235'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6463' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START* June 2002		

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4235'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

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Federal Approval of this
Action is Necessary

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ron With TITLE OPERATIONS SUPERVISOR DATE 10/24/01

(This space for Federal or State office use)

PERMIT NO. 43-015-30511 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

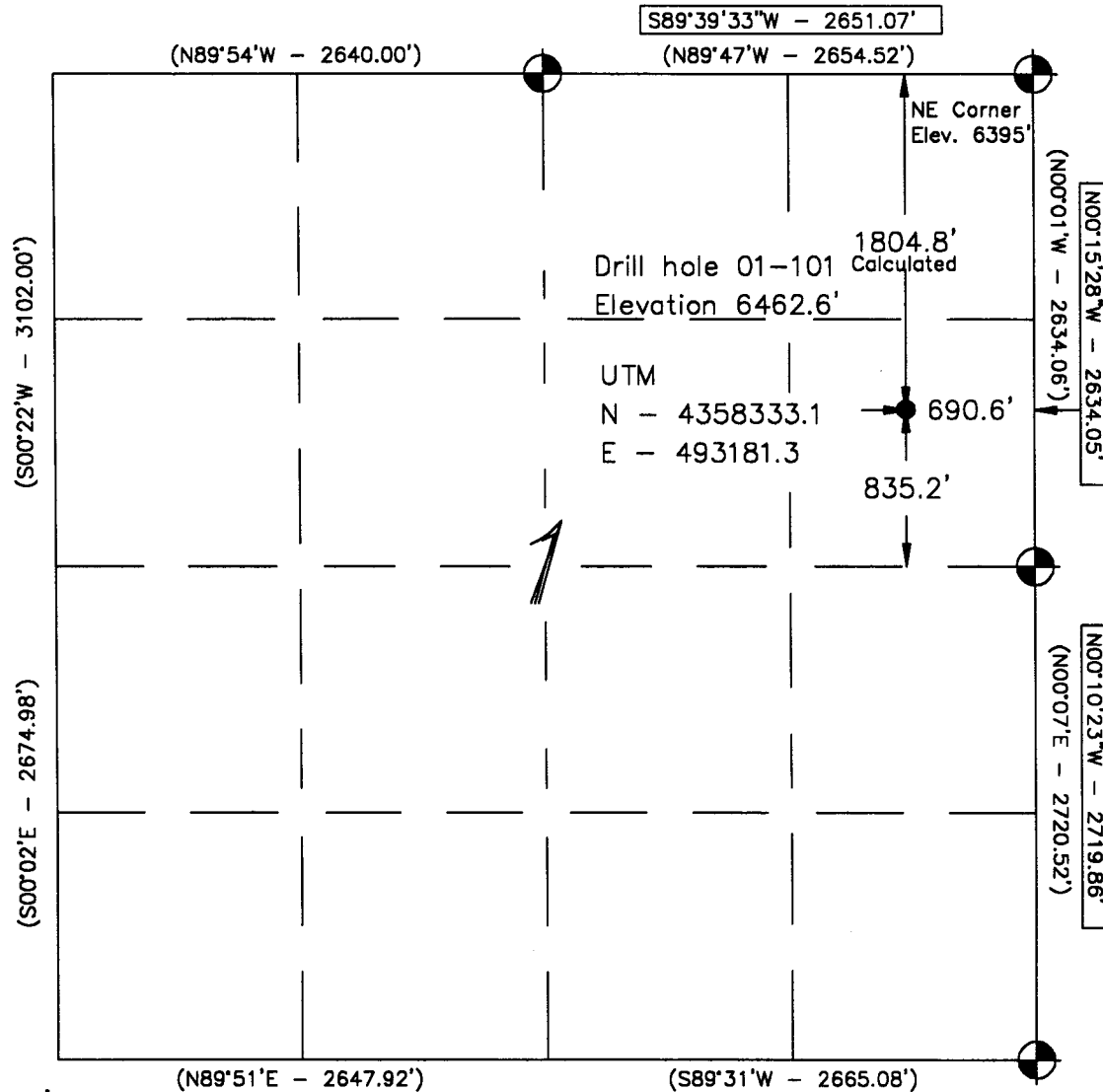
APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 06-10-02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 17 South



Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

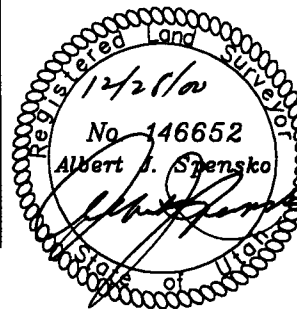
Basis of Elevation of 6395.0' being at the Northwest Section corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

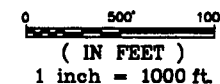
Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 1; being 835.16' North and 690.63' West from the East Quarter Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P
WELL # 01-101



Section 1, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/18/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 207

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company: Texaco Exploration & Production, Inc. Well No.: UP&L Federal 01-101

Location: Section 1, T17S, R7E SLB & M

Lease No.: Federal UTU-74822

On-Site Inspection Date: Pending

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *Turn left off of SR-31 just past the plant onto County Road 304 (Deer Creek Road). Proposed access will encroach County Road 304 in which an encroachment has been secured (See Exhibit "B").*
- b. Location of proposed well in relation to town or other reference point: *Approximately 7.1 miles northwest of Huntington, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department: *Encroachment has been secured*
- d. Plans for improvement and/or maintenance of existing roads: *N/A*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *From the existing paved surface County Road 304 (Deer Creek Road) continue through the UP&L Contractors Gate southeast and back northwest to the well site within the contractors parking lot. Planned access begins at a point approximately 950' FNL, 2090' FEL, Section 1, T17S, R7E.*
- b. Length of new access to be constructed: *None*
- c. Length of existing roads to be upgraded: *Approximately 2800'*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*
- f. Maximum grades: *10%*
- g. Turnouts: *None*

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- h. Surface materials: *Native*
- i. Drainage (crowning, ditching, culverts, etc): *Roads will be crowned with bar ditches on both sides with approximately 2 culverts placed along the existing road.*
- j. Cattleguards: *No cattleguards will be needed, Additional gates will be installed if required.*
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *None*
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior onlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*
- 4. Location of Production Facilities:
 - a. On-site facilities: *See Exhibit "E"*
 - b. Off-site facilities: *None*
 - c. Pipelines: *N/A*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the south side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *Southeast.*

The blooie line will be located: *At least 100 feet from the well head.*

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection.*

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *No topsoil is present since it is and existing contractor parking lot.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *UP&L-recommended mixture.*

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

Additional requirements:

11. Surface and Mineral Ownership:

- a. Surface Ownership ----- *PacifiCorp (UP&L) attn: Terry Martens, 1407 West North Temple, Salt Lake City, Utah 84116 801-550-8467*
- b. Mineral Ownership -----*Federal; Bureau of Land Management*

12. Other Information:

- a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Texaco Exploration & Production, Inc.

Name: Ian Kephart – Petroleum Engineer
Ron Wirth – Production Supervisor

Address: 3300 No. Butler Suite 100
Farmington, New Mexico 87401

Phone No: 505-325-4397

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Texaco's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

#5304604 *je*

Signature: *Ron Wirth* Date: 10/24/01

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

EXHIBIT "D"
8 POINT DRILLING PROGRAM

Attached to BLM Form 3
Texaco Exploration and Production, Inc.
UP&L Federal 01-101
SE/4 NE/4, Sec. 1, T17S, R7E, SLB & M
1805' FNL, 691' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3635'
Top of the A Coal -- 3670'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3635' - 4135'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4235'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: June 2002.

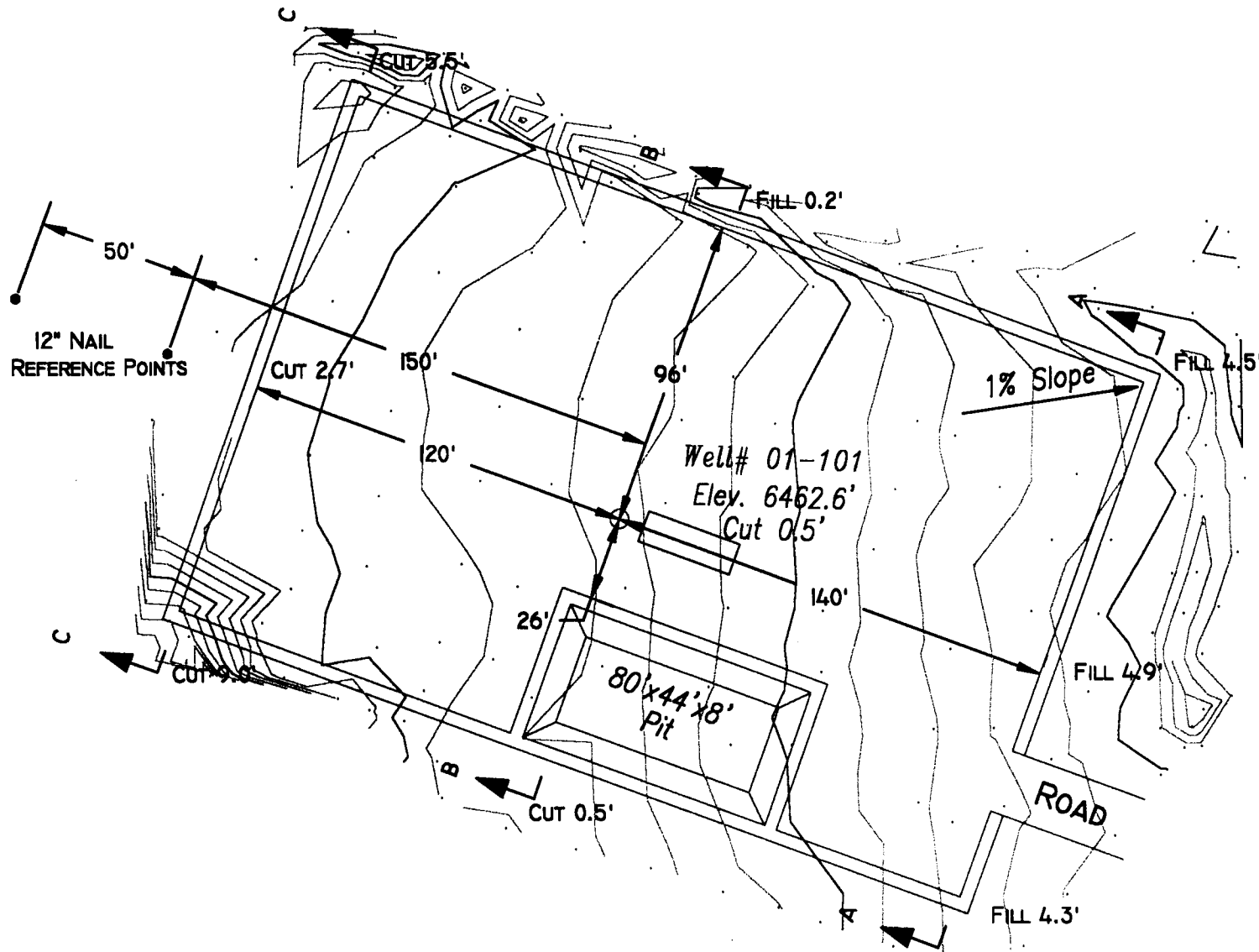
Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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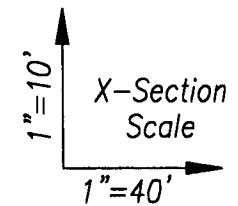
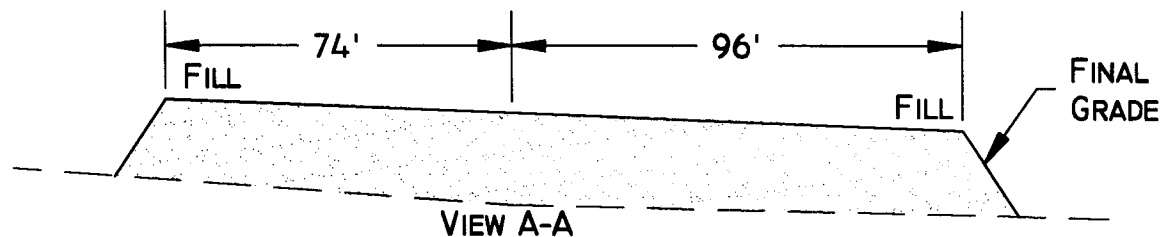
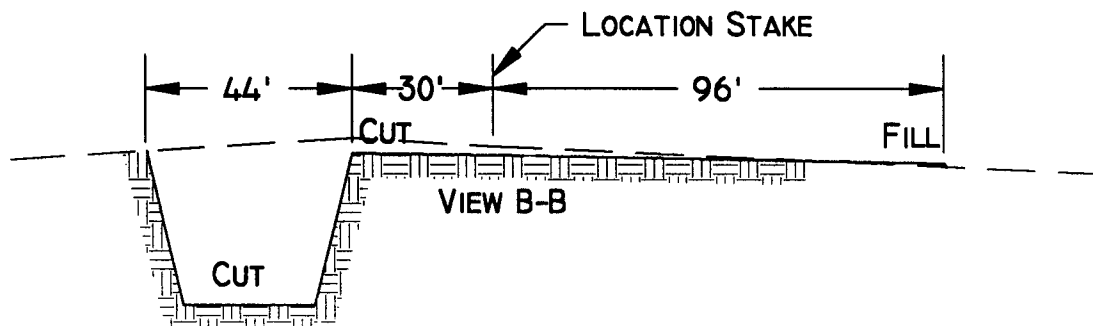
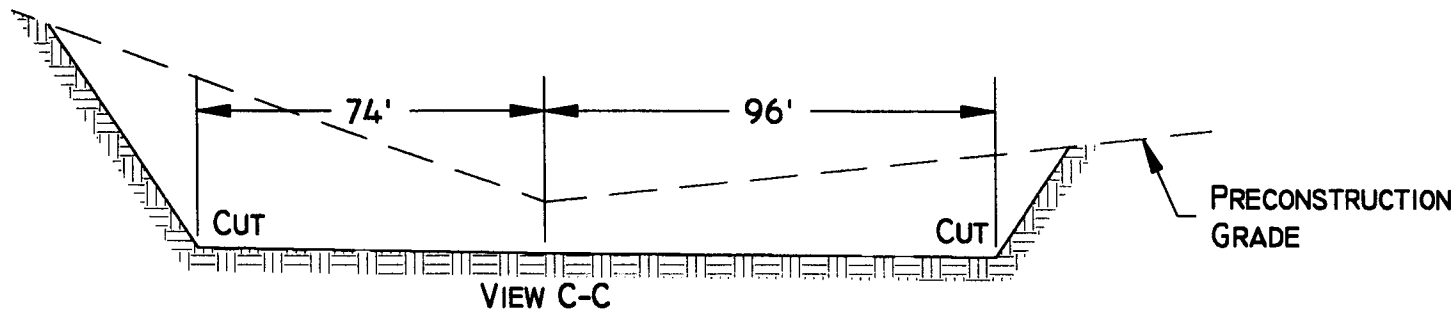
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6462.6'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6462.1'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 1, T17S, R7E, S.L.B.&M.
WELL # 01-101

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/18/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 207



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★

TYPICAL CROSS SECTION
Section 1, T17S, R7E, S.L.B.&M.
WELL # 01-101

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/19/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 207

APPROXIMATE YARDAGES

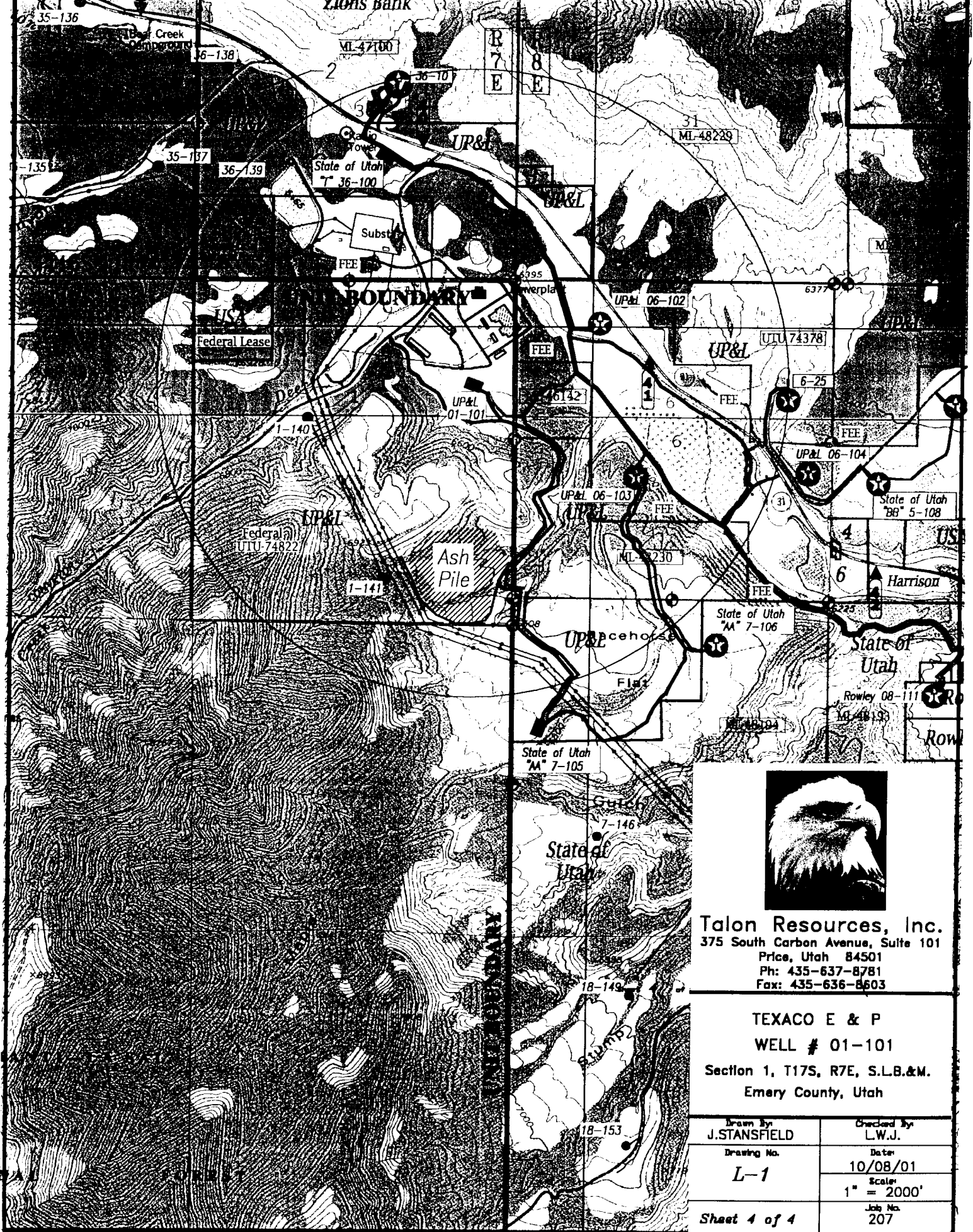
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 1,995 CU. YDS.

TOTAL CUT = 2,745 CU. YDS.

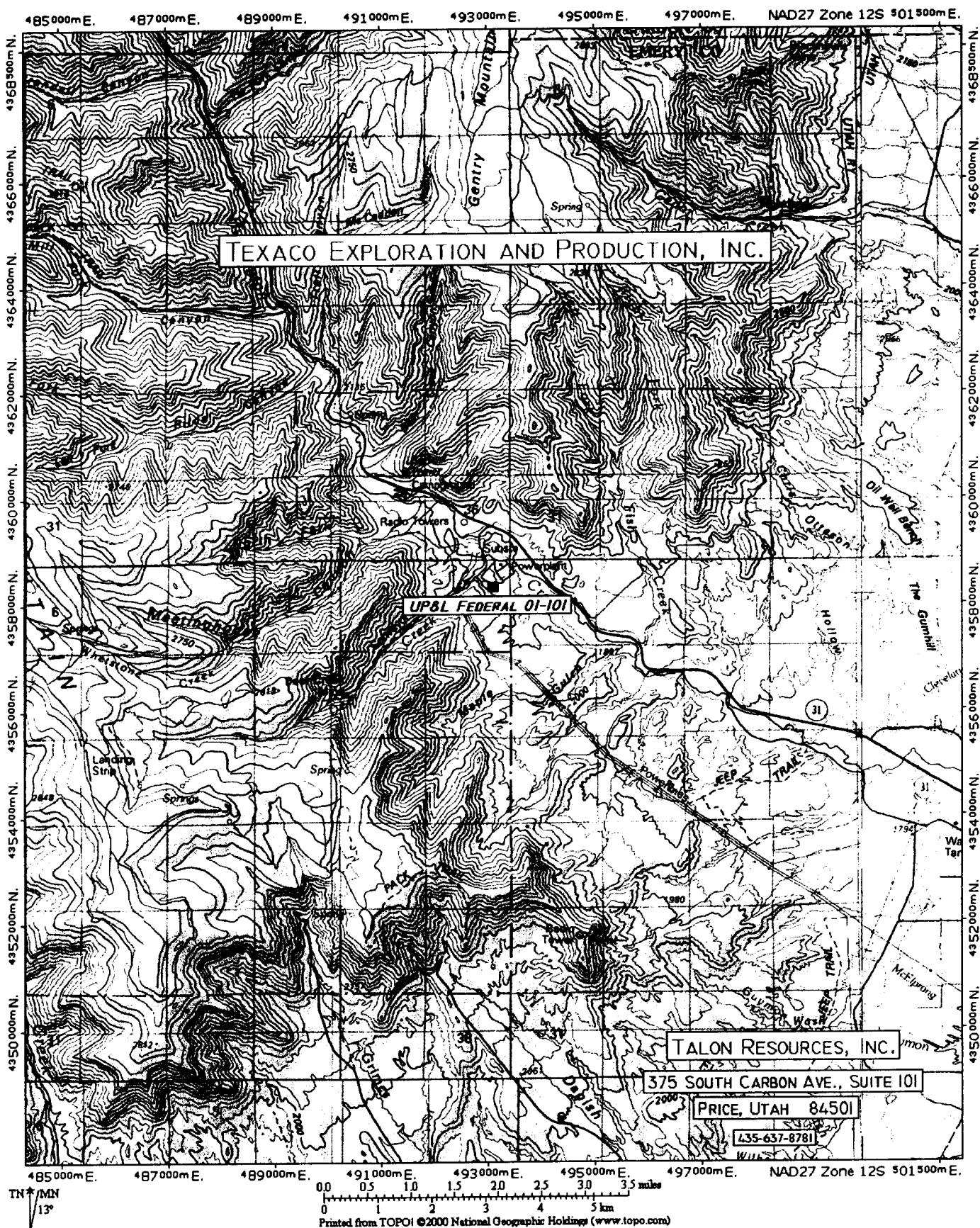
TOTAL FILL = 2,060 CU. YDS.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 01-101
Section 1, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 10/08/01
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 207



TEXACO EXPLORATION AND PRODUCTION, INC.

UP&L FEDERAL 01-101

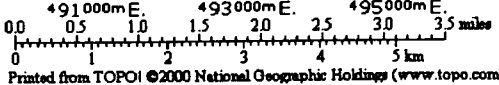
TALON RESOURCES, INC.

375 SOUTH CARBON AVE., SUITE 101

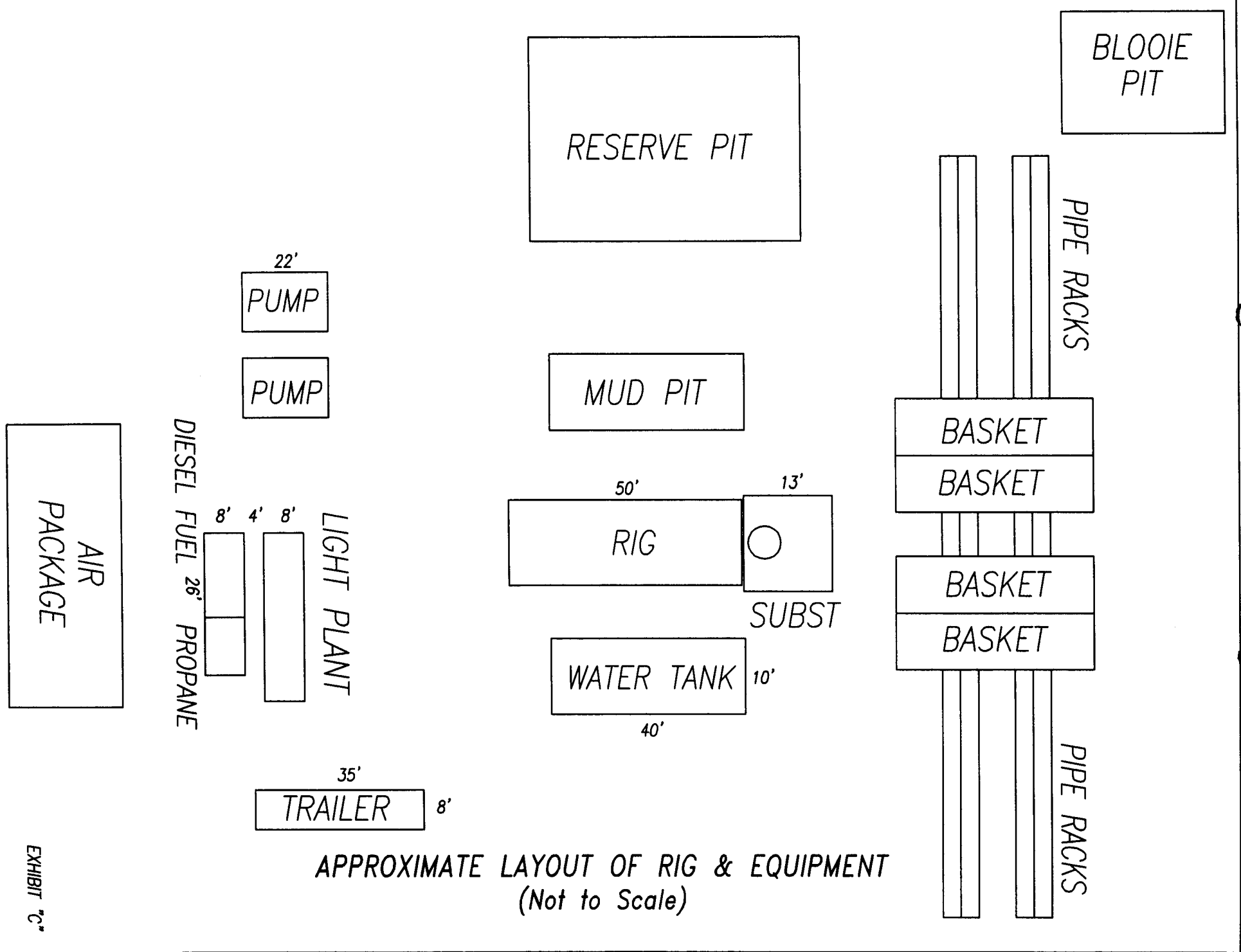
PRICE, UTAH 84501

435-637-8781

TN 13°



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ANCHOR (Typ 4 Pl)

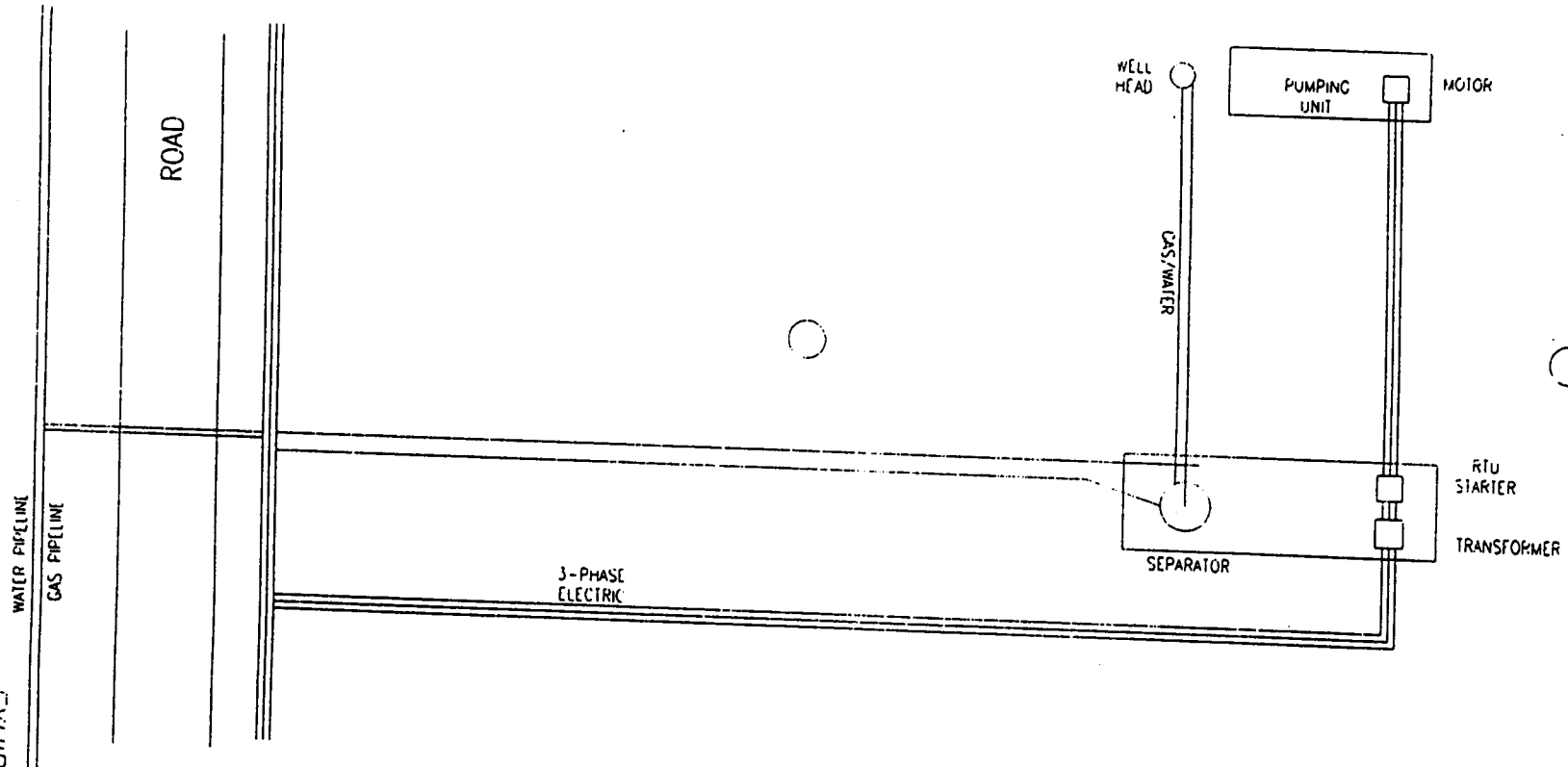


EXHIBIT "E"

TYPICAL ROAD CROSS-SECTION

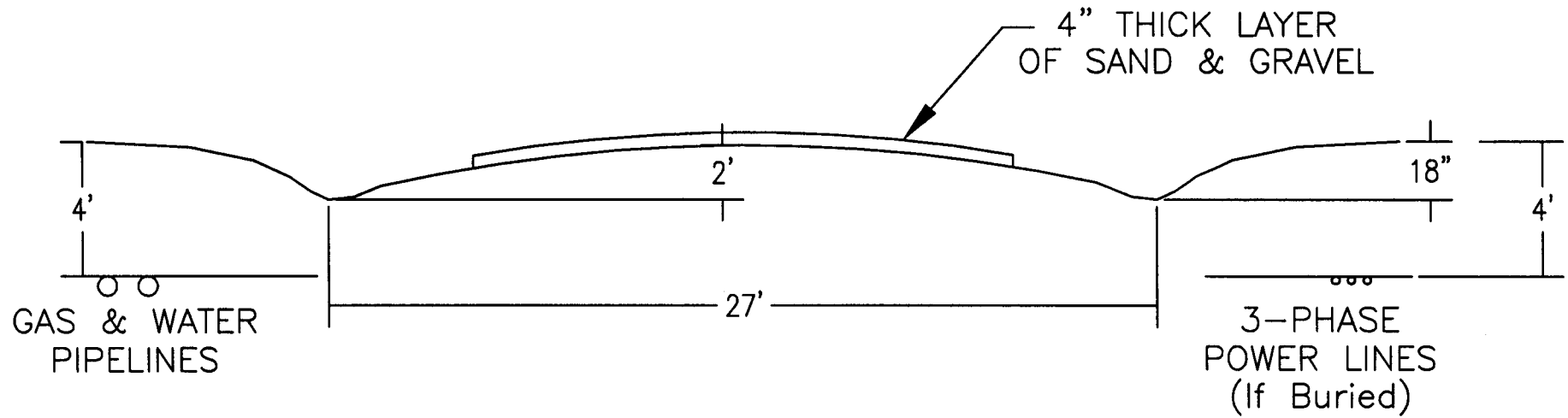
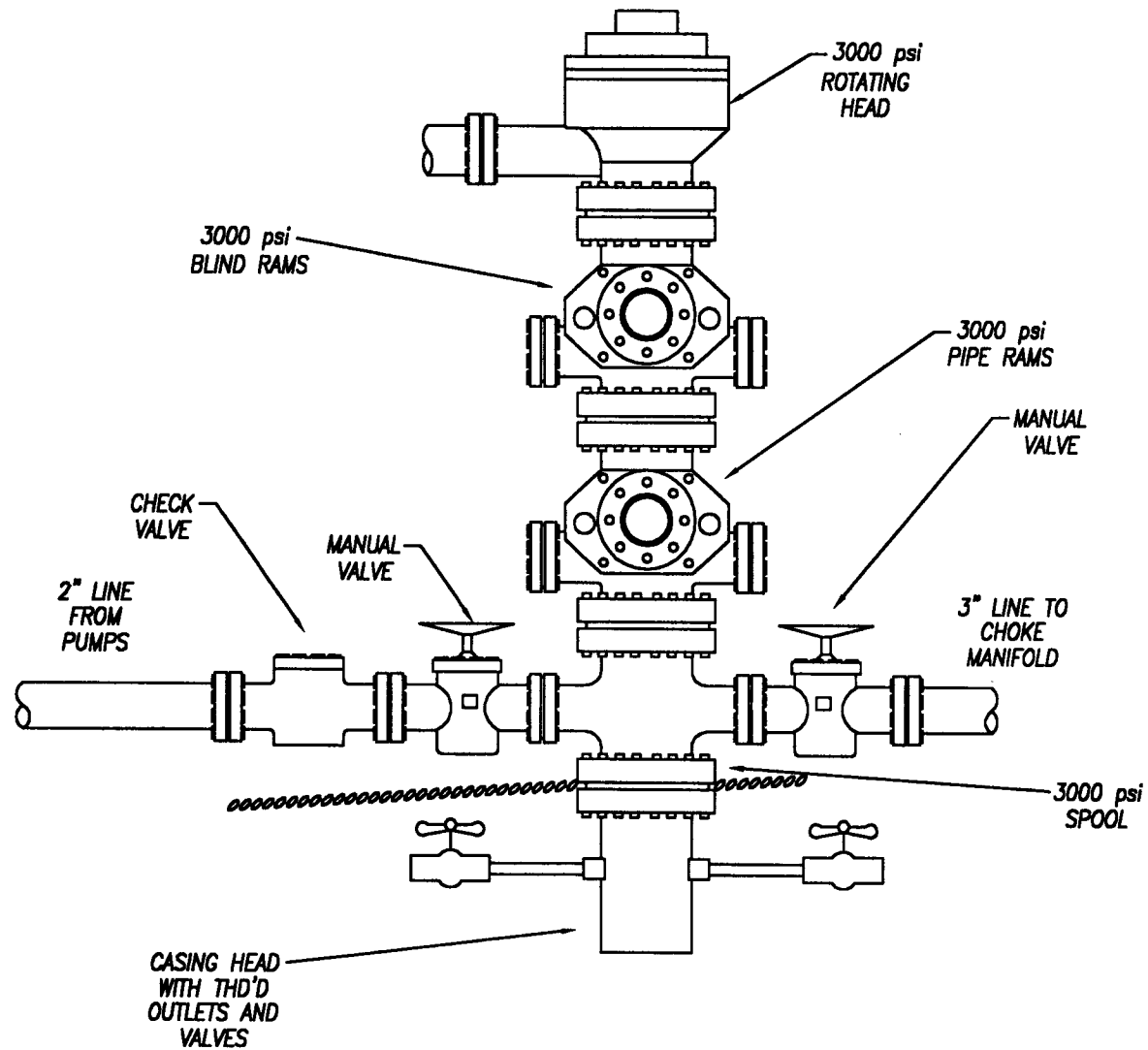


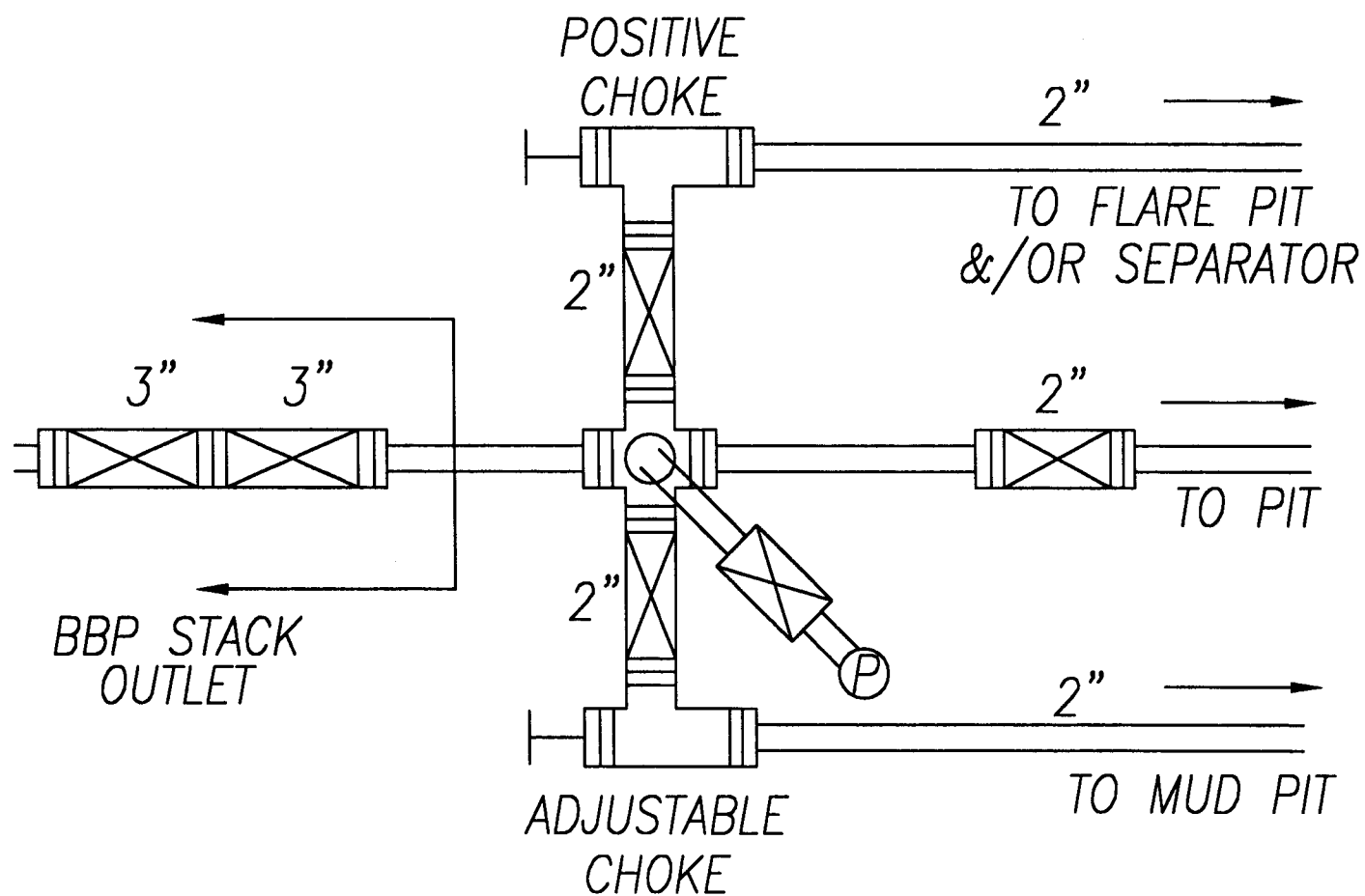
EXHIBIT "F"

BOP Equipment

3000psi WP



CHOKE MANIFOLD



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2001

API NO. ASSIGNED: 43-015-30511

WELL NAME: UP&L FED 01-101

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

SENE 01 170S 070E

SURFACE: 1805 FNL 0691 FEL

BOTTOM: 1805 FNL 0691 FEL

EMERY

WILDCAT (1)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74822

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 5304604)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. MUNICIPAL)
☒ RDCC Review (Y/N)
 (Date: _____)
☒ Fee Surf Agreement (Y/N)

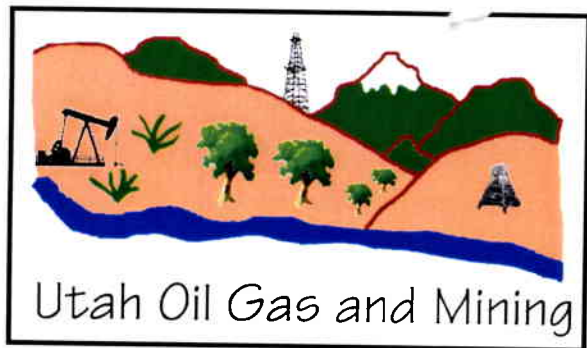
LOCATION AND SITING:

☐ R649-2-3. Unit _____
☒ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: Need permits (11-27-01)

STIPULATIONS:

1-Fed. Approval
2-Spacing Stip.
3 - Statement of bas.s.

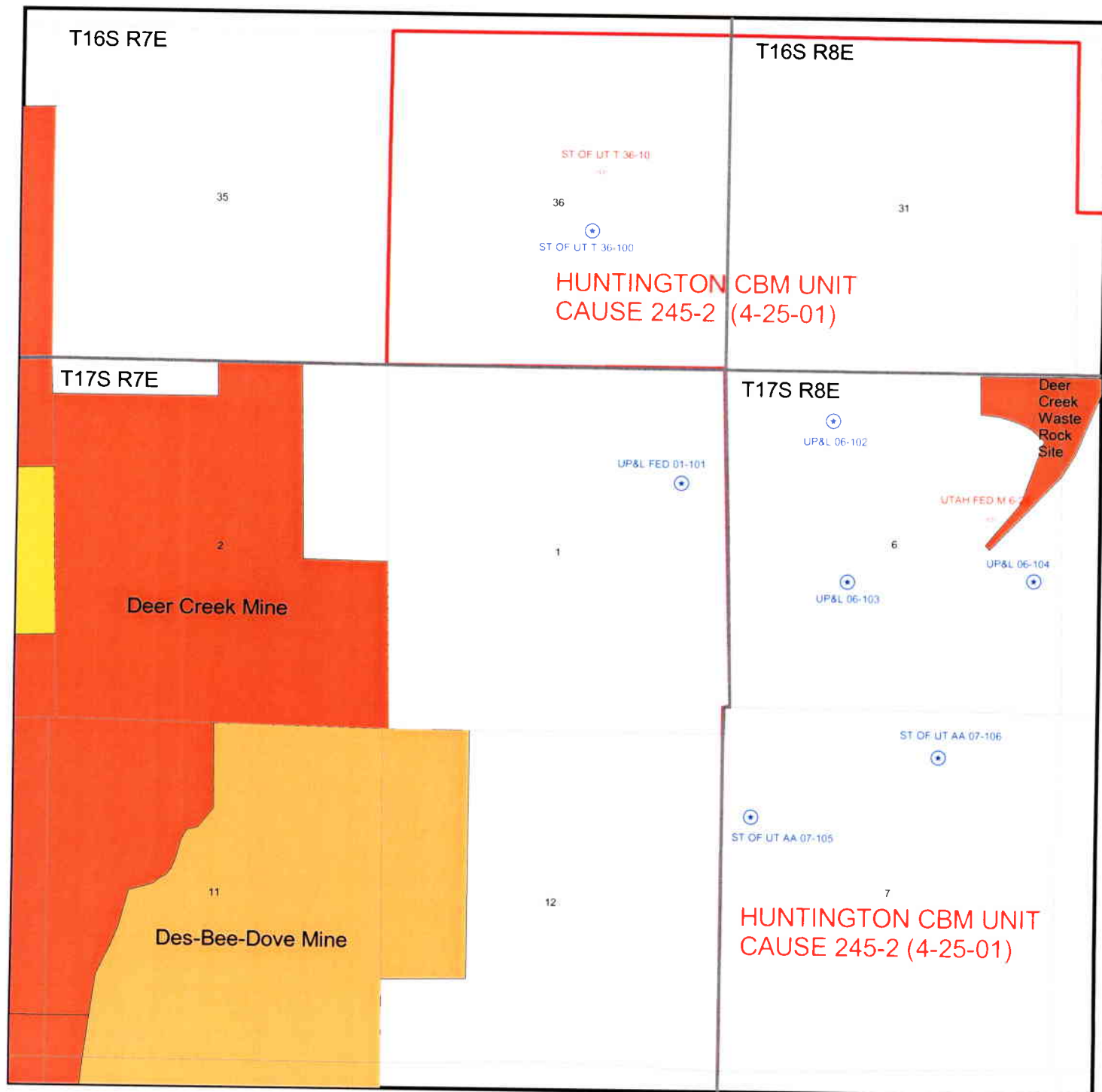


OPERATOR: TEXACO E&P INC (N5700)

SEC. 1, T17S, R7E

FIELD: WILDCAT (001)

COUNTY: EMERY SPACING: R649-3-2/GEN ST



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: UP&L Federal 01-101

API NUMBER: 43-015-30511

LEASE: Federal **FIELD/UNIT:** _____

LOCATION: 1/4, 1/4 SENE **Sec:** 1 **TWP:** 17S **RNG:** 7 E 1805' **FNL** 691' **FEL**

LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4, 1/4 LINE;** 920 F **ANOTHER WELL.**

GPS COORD (UTM): X =493181 E; Y =4358333 N **SURFACE OWNER:** Pacific Corp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), B. Anderson (Emery County), R. Wirth (Texaco), Terry Martens, C. Allred, K. Powell, D. Guymon (Pacific Corp.), M. Kalenski (BLM). SITLA and DWR were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is behind Huntington Power Plant located on Pacific Corp. property in what is called by the plant "contractors parking lot". Access to the location will be through the Plant Security Gate. The location is ~7.5 miles NW of Huntington, Utah. Huntington creek, a year round live water source lies to the North East ~.35 miles.

SURFACE USE PLAN

CURRENT SURFACE USE: Power plant operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 180 x 260 pad w/ 80 x 44 x 8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells and 2 existing wells are within a 1 mile radius of the above proposed location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington Creek lies North ~.35 miles. Location drains to the North East into Huntington Creek.

FLORA/FAUNA: PJ, Sagebrush, rabbit brush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Rocky, gravelly, clay.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

November 27, 2001 / 1:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 40 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: UP&L Federal 01-101
API NUMBER: 43-015-30511
LOCATION: 1/4, 1/4 SENE **Sec:** 1 **TWP:** 17S **RNG:** 7 E 1805' FNL 691' FEL

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 8 active points of diversion within one mile of this location. One of the active water rights is a water well but it is not being used for culinary purposes. The majority of these are for agricultural use. There are only 4 known culinary wells in Emery County. The location is on the bench above the power plant on a drainage that eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation from the drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. 300 feet of surface casing has been proposed for this well, the valley floor of Huntington Creek is about 220 feet lower than the location, and it is recommended that the casing be cemented back to surface. This will assure that near surface waters are protected.

Reviewer: K. Michael Hebertson **Date:** 30-November-2001

Surface:

Proposed location is within .35 miles of Huntington Creek, a year round live water source. The area drains to the North East into Huntington Creek. Access will come through plant security only and will be located in what is called by the plant "contractors parking lot". SITLA and DWR were invited but did not attend.

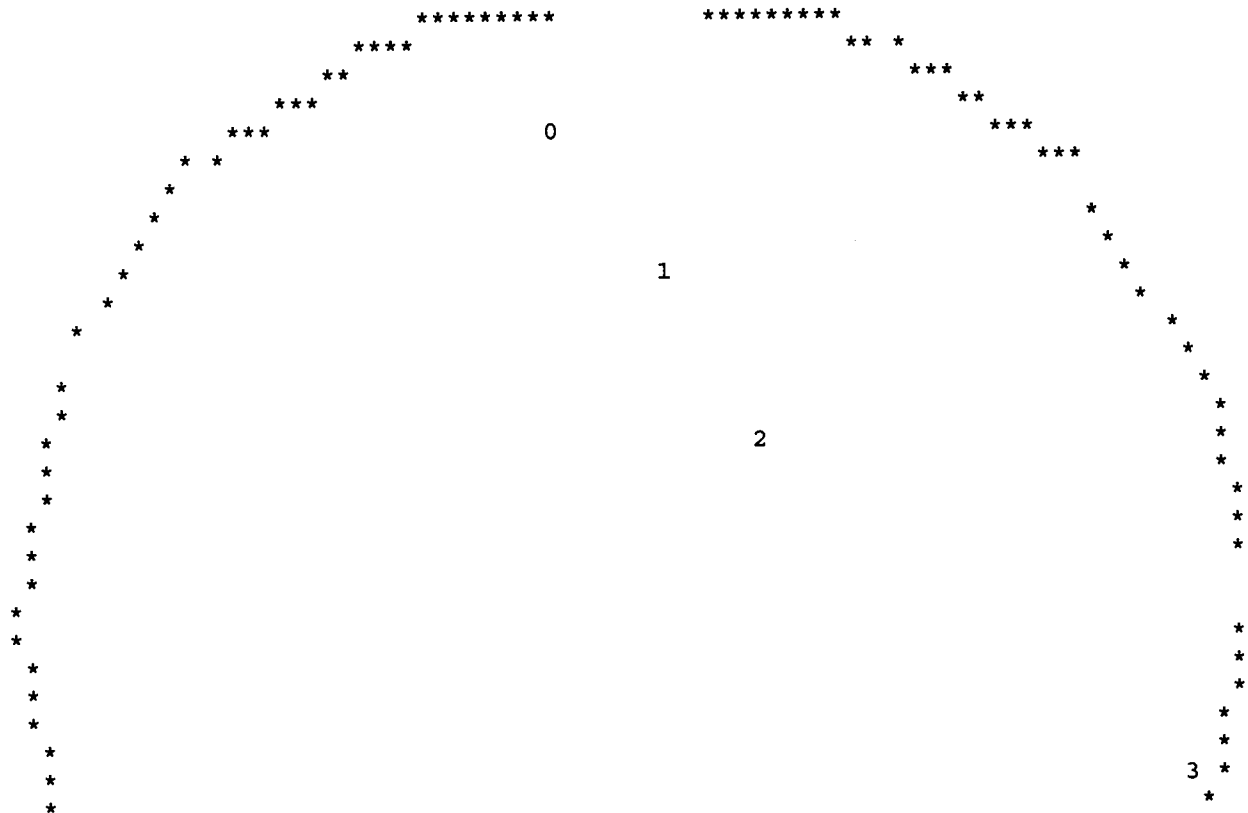
Reviewer: Mark L. Jones **Date:** November 29, 2001

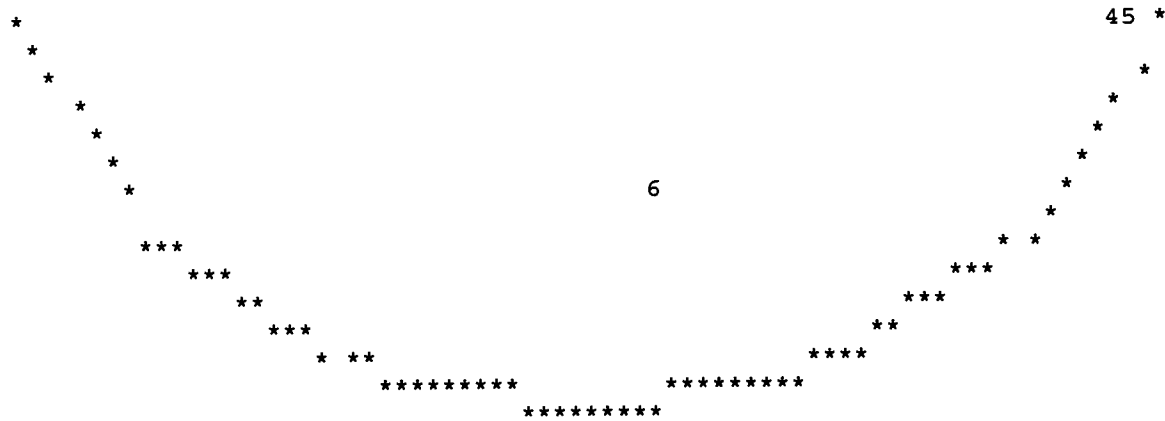
Conditions of Approval/Application for Permit to Drill:

1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1805 FEET, W 691 FEET OF THE NE CORNER,
SECTION 1 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

N O R T H





PacifiCorp dba Utah Power & Light Compan 1407 West North Temple Street

Salt Lake City

4	<u>93 955</u>	75.0000 OR	7000.00 Huntington Creek	N 1572 W 1466	SE 6 17S 8E SL
		WATER USE(S): IRRIGATION			PRIORITY DATE: 08/08/19:
		State of Utah Board of Water Resources	1594 West North Temple, Ste 310		Salt Lake City
		Huntington-Cleveland Irrigation Company	PO Box 327		Huntington
4	<u>93 1140</u>	.0000	4000.00 Huntington Creek	N 1572 W 1466	SE 6 17S 8E SL
		WATER USE(S): IRRIGATION			PRIORITY DATE: 08/08/19:
		State of Utah Board of Water Resources	1594 West North Temple, Ste 310		Salt Lake City
		Huntington-Cleveland Irrigation Company	PO Box 327		Huntington
5	<u>93 954</u>	75.0000	.00 Huntington Creek	N 1565 W 1430	SE 6 17S 8E SL
		WATER USE(S): IRRIGATION			PRIORITY DATE: 07/02/19:
		USA Bureau of Reclamation -- Provo Area	302 East 1860 South		Provo
6	<u>a25003</u>	.0000	1.00 Tributary to Huntington Creek	N 190 W 182	SE 01 17S 7E SL
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 10/10/20:
		PacifiCorp an Oregon Corporation	1407 West North Temple Suite 110		Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Emery

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 8 6 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE

Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

NOL removed by JLT

6/6/03 need to move these

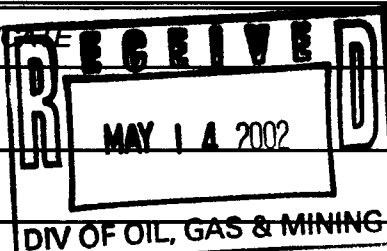
Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537, 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1805' FNL, 691' FEL
SE/4 NE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

UP&L Federal 01-101

9. API Well No.

43-015-30511

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Transmission Line Information	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please include the following information and attached drawing with the previously submitted Application for Permit to Drill (all sizes are approximate based on information available at this time):

The Water Pipeline will be 1,000' of 6" and 1,200' of 6" diameter HDPE, buried at a depth of 4', and travel from the proposed UP&L Federal 01-101 well to the existing main pipeline.

The Gas Pipeline will be 1,000' of 6" and 1,200' of 6" diameter HDPE, buried at a depth of 4', and travel from the proposed UP&L Federal 01-101 well to the existing main pipeline.

The 3-Phase Power Line will be 12,000 volt buried, opposite the pipelines, and travel from the proposed UP&L Federal 01-101 well to the existing main pipeline.

14. I hereby certify that the foregoing is true and correct

Signed Ron With Title OPERATIONS SUPERVISOR Date 5/8/02

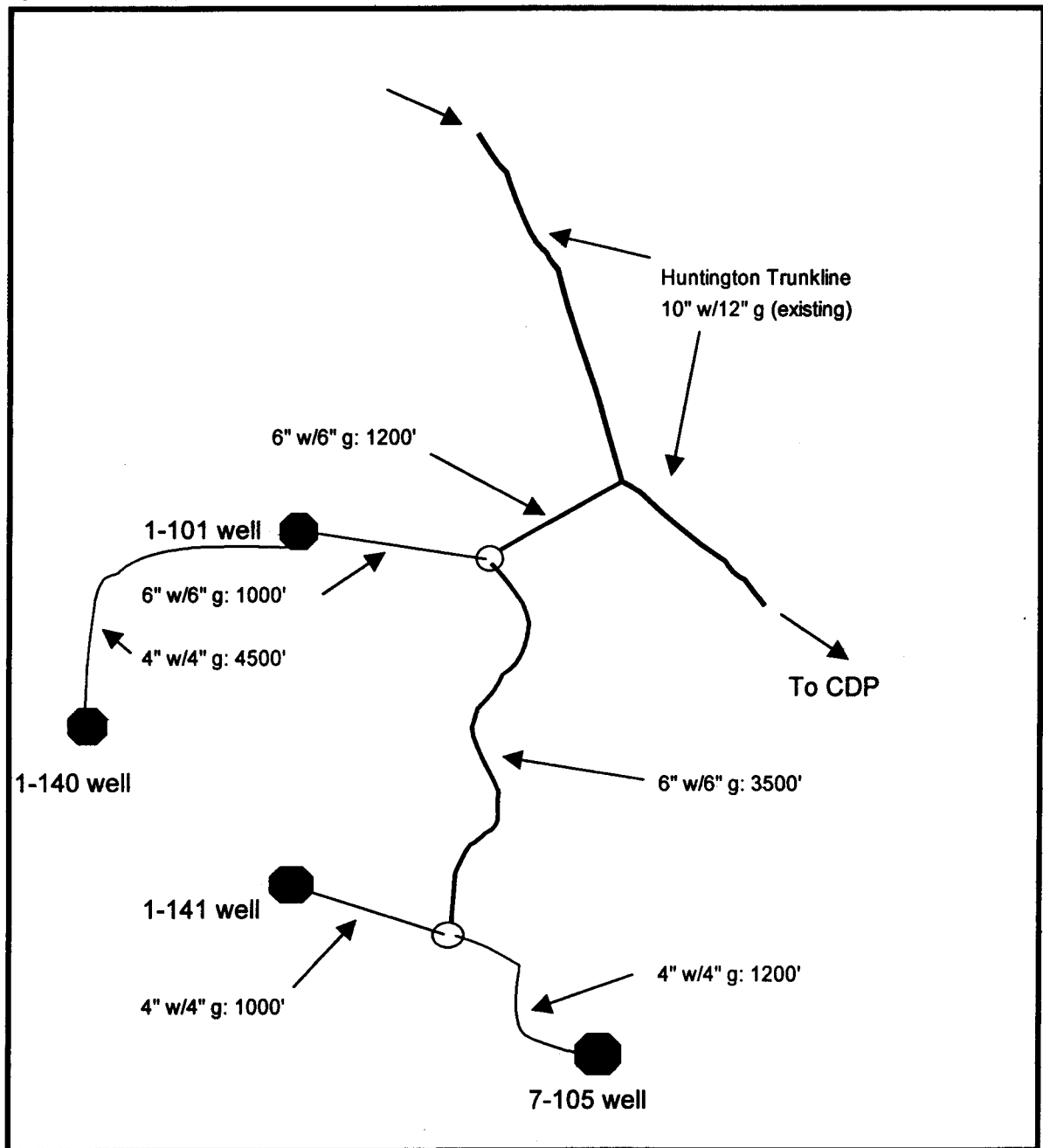
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

FILE COPY

Huntington 2002 Pipeline Sizes and Footages-HDPE PIPE SDR-7
UP&L Laterals and Connections South & East of Power Plant



AFFIDAVIT

STATE OF TEXAS

COUNTY OF HARRIS

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following wells to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

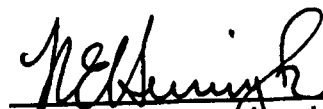
WELLS: Federal KK 01-140
Federal KK 01-141
UP&L Federal 01-101

and further deposes and says that he is familiar with the following wells to be located and drilled in Township 16 South, Range 7 East, Emery County, Utah:

WELLS: State of Utah 36-138
State of Utah 36-139

and that he is also familiar with PacifiCorp, dba Utah Power and Light Company who on the 10 day of June, 2002, agreed to sign a Non-Exclusive Surface Use Agreement in favor of Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement grants Chevron U.S.A. Inc. the full use of all roads and pipeline access to said wells for the consideration stated therein.

Further affiant saith not.


W. E. Herrington (Landman)
Coalbed Methane Group

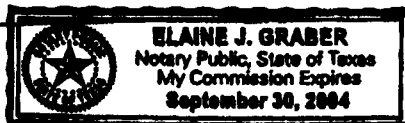
STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me this 10th day of June, 2002, by W.E. Herrington

WITNESS my hand and official seal.


Notary Public in and for the State of Texas

My Commission expires: _____



RECEIVED

JUN 10 2002

DIVISION OF
OIL GAS AND MINING

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 10, 2002

Texaco Exploration and Production, Inc
P O Box 618
Orangeville, UT 84537

Re: Utah Power and Light Federal 01-101 Well, 1805' FNL, 691' FEL, SE NE, Sec. 1,
T.17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30511.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

for John R. Baza
Associate Director

pb
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration and Production, Inc
Well Name & Number Utah Power and Light Federal 01-101
API Number: 43-015-30511
Lease: Minerals UTU-74822 Surface - Fee

Location: SE NE **Sec.** 1 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒ OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Texaco Exploration and Production, Inc.

3. ADDRESS AND TELEPHONE NO.

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

1805' FNL, 691' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.1 miles northwest of Huntington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

691'

16. NO. OF ACRES IN LEASE

1,100.09

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2350'

19. PROPOSED DEPTH

4235'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6463' GR

22. APPROX. DATE WORK WILL START

June 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4235'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

RECEIVED
NOAB FIELD OFFICE
2001 OCT 31 P 2:12
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

RECEIVED

JUL 05 2002

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ron With

TITLE OPERATIONS SUPERVISOR

DATE

10/24/01

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Eric C. Jones

TITLE

Acting AFM-Resources

DATE

JUL - 2 2002

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

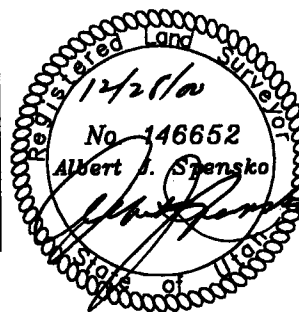
Basis of Elevation of 6395.0' being at the Northeast corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 1; being 835.16' North and 690.63' West from the East Quarter Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 01-101
Section 1, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/18/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 207

(N89°54'W - 2640.00')

S89°39'33"W - 2651.07'

(N89°47'W - 2654.52')

NE Corner
Elev. 6395'

(N00°15'28"W - 2634.05')

(N00°10'23"W - 2719.86')

(N00°07'E - 2720.52')

1804.8'
Calculated

Drill hole 01-101
Elevation 6462.6'

UTM

N - 4358333.1

E - 493181.3

690.6'

835.2'

(N89°51'E - 2647.92')

(S89°31'W - 2665.08')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

ORIGINAL

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Township 17 South

(S00°22'W - 3102.00')

(S00°02'E - 2674.98')

Texaco Exploration & Production, Inc.
UP&L Federal 01-101
Lease U-74822
SENE Section 1, T17S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION, from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOP system is in a 2M configuration. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing. These results shall be submitted with the completion report or the log suite.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III,E, *Special Drilling Operations*, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

B. SURFACE

1. Roads and pipelines shall be designed to divert storm water runoff and reduce erosion by:
 - Installation of erosion control structures, such as water bars and diversion channels.
 - Road ditch turnouts shall be equipped with rock fans, energy dissipaters to dissipate the force of channeled runoff water.
 - Use rock energy dissipaters and gravel dispersion fans or other designs where roads (or pipelines) interrupt overland sheet-flow of water to reestablish sheet flow.
 - Cut banks, road drainages and road crossings shall be armored or otherwise designed to prevent head cutting.
 - Monitoring of construction by a qualified professional engineer or qualified inspector.
2. Reclamation operations shall utilize the following measures as prescribed by the Authorized Officer.

Site Preparation:

- Water bars shall be installed at all alignment changes (curves), significant grade changes. Water bars shall be cut to a minimum 12-inch depth below the surface.

Seedbed Preparation:

- A loosened seedbed shall be prepared for all sites to be seeded. Areas to be revegetated shall be chiseled or disced to a depth of at least 12 inches unless strained by bedrock.
- Seedbed preparation will be considered complete when the soil surface is completely roughened, the number of rocks (if present) on the site will be sufficient to cause the site to match the surrounding terrain, and topsoil is redistributed.

Fertilization:

- Commercial fertilizer with a formula of 16-16-8 shall be applied at a rate of 200 pounds per acre. The rate may be adjusted depending on soil test results.
- Fertilizer shall be applied not more than 48 hours before seeding.
- Fertilizer shall be broadcast over the soil using hand-operated "cyclone type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment shall be equipped with a metering device. Fertilizer application shall take place before the final seeding preparation treatment. Fertilizer broadcasting operations shall not be conducted when wind speeds are greater than 10 miles per hour or whenever environmental conditions would interfere with even distribution of the material.

Mulching:

- Mulching shall be applied to areas to be reseeded. The type of mulch will meet the following requirements: Wood cellulose fiber will be natural or cooked, shall disperse readily in water and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be required. Wood cellulose fiber shall be packaged in new, labeled containers. A minimum application of

1,500 pounds per acre shall be applied. An industry accepted tackifier will also be applied with the mulch at a rate of 60 to 80 pounds per acre.

- An acceptable alternative method of mulching on small sites is the application of straw or hay mulch at a rate of 2,000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

- All disturbed areas shall be seeded with the seed mixture listed in this attachment. The seed mixture(s) shall be planted in the fall of the year (September through November), in the amounts of specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seeds will be tested in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the authorized officer. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures (e.g. using seed suspension agents like rice hulls, sawdust, etc., using agitator bars, multiple seed boxes) should be taken to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area raked or chained to cover the seed. Woody species, with seeds that are too large for the drill, will be broadcast. When broadcasting the seeds, the pounds per acre are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation has become established. The Authorized Officer shall be notified a minimum of seven (7) days before seeding of a project..

- Seeding shall take place immediately after topsoil is replaced

The following seed mixture shall be used in rehabilitation of well sites and roads:

<u>Common Plant Name</u>	<u>Specific Name</u>	
<u>Pounds/acre (PLS)</u>		
Grasses		
Thickspike wheatgrass	Elymus lanceolatus	1.5
Intermediate wheatgrass	Elytrigia intermedia	1.5
Squirrel tail	Elymus elymoides	2
Crested wheatgrass	Agropyron desertorum	2
Forbs		
Lewis flax	Linum perenne lewisii	1
Palmer penstemon	Penstemon palmerii	1
Shrubs		
Forage kochia	Kochia prostrata	2
Fourwing saltbush	Atriplex confertifolia	2
Wyoming big sagebrush	Atemisia tridentata wyoming var	1

Antelope bitterbrush

Gordon Creek
Purshia tridentata

1

Notes:

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity X % seed germination

The following seed mix shall be used for temporary seeding of the areas around the edge of the drill pads, topsoil storage piles, service roads and borrow ditches.

Forage kochia

Wyoming big sagebrush

Douglas low rabbitbrush

Kochia prostrata

Artemisia trendentatat wyoming genesis

Var Gordon Creek

TOTAL

2

$\frac{1}{2}$

4

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518)
or Don Stephens (work: 435-636-3608, home: 435-637-7967)
of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117

Home: (435) 259-2214

005

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: UP&L FED 1-101

Api No: 43-015-30511 Lease Type: FEDERAL, ST SURF

Section 01 Township 17S Range 07E County EMERY

Drilling Contractor PETE MARTIN Rig# RATHOLE

SPUDDED:

Date 07/13/02

Time 12:00 PM

How DRY

Drilling will commence: _____

Reported by RANDY MORGAN

Telephone # 1-435-687-2714

Date 07/15/2002 Signed: CHD

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

019 X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

05/06/2002

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Contro** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/15/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

CONFIDENTIAL

WILDCAT

UP&L FEDERAL 01-101

Drilling Activity Report

Version 5

ChevronTexaco										WILDCAT										UP&L FEDERAL										01-101										Proposed TVD: 4,135'										4,135'																																																																																																													
Measured Depth:										TVD:										PBTD:										Proposed MD:										4,135'										4,135'																																																																																																													
DOL: 1										DFS:										Spud Date:										Daily Footage:										Daily Rot Hrs:										Total Rot Hrs: 0.0																																																																																																													
Torque:										Drag:										Rot Wt:										P/U Weight:										S/O Wt:										Last BOP Test:										ECD																																																																																																			
Last Casing Size:										Set At:										TVD										Shoe Test:										Leakoff? <input type="checkbox"/>										N <input type="checkbox"/>																																																																																																													
Cum Rot Hrs on Casing:										Cum Rot Hrs on Casing Since Last Caliper:										Whipstock Set @:										KOP:																																																																																																																																	
Liner Size:										Set At:										TVD										Liner Top At:										MD										TVD																																																																																																													
Mud Co:										Type:										Sample From:										Wt:										FV:										PV:										YP:										Gel:																																																																																									
WL API:										HTHP:										FC(1/32) API/HTHP:										Solids:										% Oil:										% Water:										% Sand:										MBT:										pH:																																																																															
Pm:										P/Mf:										Carb:										Cl:										Ca/Mg:										Bent:										Solids % HG/LG:										% DS/Bent:																																																																																									
Engr Service										Materials added last 24 hrs:																																																																																																																																																					
Drig Gas:										Max Gas:										Conn. Gas:										Trip Gas:										Trip Cl:										Remarks:																																																																																																													
Bit No.										IADC										Size										Manufacturer										Serial Number										Type										Jets										TFA										MD In										MD Out										TVD Out																																																											
Feet										Hours										WOB										RPM										I-Row										O-Row										DC										Loc										B										G										Char										?Pull										Cost/Ft																																							
Total Length of BHA:										BHA Description:																																																																																																																																																					

Daily Cost Estimate Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2027DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	BILL JR RATHOLE	49,908	49,908	49,908		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels	WATER	2,400	2,400	2,400		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	RIG MOVE	12,000	12,000	12,000		0	0
	Rig Costs Total			64,308	64,308		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	1,000		0	0
70000100	Contract Labor (Roustabouts)	LABOR	1,702	1,702	1,702		0	0
70000300	Contract Labor (Consultants)	CALLAWAY	275	275	275		0	0
	Supervision Total			2,977	2,977		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER HOUSE	200	425	425		0	0
		ROTATING HEAD	150					
		FORKLIFT	75					
74500100	Contract Equip. & Serv. (w/ Oper)			1,850	0		0	0
		WEATHERFORD	1,850					
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,275	425		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe - Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8 5/8 CASING	3,162	3,162	3,162		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	BRADEN HEAD	2,500				0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			3,162	3,162		0	0
74400024	Cement & Cementing	FLOAT EQUIP	526	526	526		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSON	15,000	15,000	15,000		0	0
94100700	Capitalized G&A		5,445	5,445	5,445		0	0
Total Field Estimate (Daily)				93,693			0	
Total Estimated Cost (Cumulative)					91,843			0
				\$\$\$	Days	\$\$\$	Days	
Original Appropriations								
Total Appropriated								
Rig: SAUER RIG 30			Prepared By: GEORGE R. MORGAN					
Field: WILDCAT	Lease: UP&L FEDERAL	Well No.: 01-101	Date THRU: 07/17/2002					

Days on Location: 1

Chevron		WILDCAT		UP&L FEDERAL		01-101		Daily Mud Report		Version 4.1	
Spud Date:		MD (ft):		TVD:		Present Activity:					
Contractor:		Rig:		SAUER RIG 30		Report Number :		1			
Drilling Mud Supplier		Report For Contract Supervisor:									
MUD VOLUME (BBL)											
Hole: w/ DP		Hole: w/o DP		Pits:		Total Circ. Vol.:		Storage:		Type:	
CIRCULATING DATA											
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)		DP:		DC:			
Circulation Pressure (PSI):		Bottoms Up Time (Min):		Total Circ. Time (Min.):							
Current Mud Properties		Data in Column on Right is From		Mud Property Specifications							
		Drig Activity Report		Wt:		Viscosity:		Filtrate:			
Sample From											
Time Sample Taken											
Flowline Temperature (Deg. F)											
Depth (ft)											
Weight (ppg)											
Funnel Vis.(sec./qt.) API		Deg. F									
Plastic Viscosity cp @		Deg. F									
Yield Point (lb/100 sq. ft.)											
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.											
Filtrate API (cc/30 min.)											
HTHP @		Deg. F		PSI							
Cake Thickness (32nd in API/HTHP)											
Solids Content (% by vol.) Retort											
Oil Content (% by vol.) Retort											
Water Content (% by vol.) Retort											
Sand Content (% by vol.)											
Methylene Blue Capacity (lb/bbl. equiv.)											
PH Meter @		Deg. F				EQUIPMENT				Cost Data	
Alkalinity Mud (Pm)						Size		Hrs/Tour			
Alkalinity Filtrate (pt/Mf)						Centrifuge				Daily Cost:	
Carbonate Determination (mg/1000 cc)						Degasser				\$0	
Chloride (mg/1000 cc)						Desander					
Calcium (mg/1000 cc) /Mag (mg/1000 cc)						Desilter					
Bentonite (lb/bbl.)						Shaker				Cumulative:	
Solids % High Gravity / % Low Gravity						Other				\$0	
Solids % Drill Solids / % Bentonite						Other					
Corrected Solids/Corrected Saltwater						Other					
						Other					
Remarks:											
Drilling Fluids Rep.:				Home Address:				Phone:			
Mud or Consulting Co.:				Warehouse Location:				Phone:			
Mud Chemical Inventory											
Units											
Cost/Unit											
Description											
Starting Inventory											
Received											
Used Last 24 Hours											
Closing Inventory		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
Time Distribution:		Drilling:		Trip:		CCM:		Other:			
Circulating Information:		n:		#VALUE!		K:		#####		Type of Flow:	
Profit Center:		MCBU		WBS:		UWDCBD2027DRL		Drilling Rep:		GEORGE R. MORGAN	
Field:		WILDCAT		Lease:		UP&L FEDERAL		Well No.:		01-101	
								Date:		17-Jul-02	

007 T175 R09E SE-01
43-015-30511

Version 5

Measured Depth:		816'		TVD:		816'		PBD:		Proposed MD:		4,135'		Proposed TVD:		4,135'											
DOL:		2		DFS:		1		Spud Date:		18-Jul-02		Daily Footage:		491'		Daily Rot Hrs:		7.5		Total Rot Hrs:		7.5					
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt:				Last BOP Test:				ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		325'		TVD		325'		Shoe Test:				Leakoff?		Y		N		<input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing:		7.5		Cum Rot Hrs on Casing Since Last Caliper:		7.5		Whipstock Set @:				KOP:															
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD																	
Mud Co:		Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:											
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:											
Pm:		P/I/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:													
Engr Service		Materials added last		24 hrs:																							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:																	
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out							
1		537		7 7/8		REED		R83116		HP53JAC		20 20 20		0.9204		325											
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft			
491'		7.50		25		110																					
Total Length of BHA:		346'		BHA Description:		BIT, BS, 12 DC, XO SUB																					
DC Size:		DP Size:		Hours On Jars:		7.5		Hrs Since Last Inspection:		7.5																	
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP			
1																											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS													
500'		0.8																									
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																							
				NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPICS: NIPPLING UP BOPS, MAKING FAST HOLE.																							
2:00		0:00 - 02:00		N/U BOPS & BLOOE LINE																							
1:00		2:00 - 03:00		INSTALL MOUSE HOLE.																							
7:30		3:00 - 10:30		TEST BOPS W/ DOUBLE JACK TESTERS, TESTED TO 2K BOPS, CHOKE MANIFOLDS, PIPE RAMS HAD TO																							
				BE REMOVED & CLEANED BEFORE THEY WOULD TEST. TEST CASING TO 1500 PSI.																							
1:30		10:30 - 12:00		FINISH RIGGING UP.																							
2:00		12:00 - 14:00		P/U BIT & BHA TIH TAG CEMENT @ 290'																							
1:30		14:00 - 15:30		MIST DRILL CEMENT & SHOE																							
4:00		15:30 - 19:30		DRILL F/ 325'-536' 27K/110 RPM 2200 CFM																							
0:30		19:30 - 20:00		SERVICE RIG																							
0:30		20:00 - 20:30		SURVEY @ 500' 3/4 DEGREE																							
3:30		20:30 - 24:00		DRILL F/ 536'-816' 25K/ 120 RPM 2200 CFM, DUSTING																							
24 hr Summary:																											
Operations @ 0500 Hrs:		DRILLING @ 1040'		EVEN:																							
Incident Hours:		Safety Mtgs:		2		Safety Hrs, Rig:		120		Safety Hrs, Others:		48		Accidents:													
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative)		4		Safety Hrs, Rig: (Cumulative)		240		Safety Hrs, Others: (Cumulative)		132		Accidents: (Cumulative)		-											
Daily Mud Cost:		Daily Tangible Cost:		\$24,205		WBS Element No. (Drig)		UWDCBD2027DRL																			
Cum Mud Cost:		Cum Tangible Cost:		\$3,162		Cum Drilling Cost:		\$116,048		WBS Element No. (Comp)																	
Daily Comp Cost		Cum Completion Cost		\$0		Cum Well Cost		\$116,048		Total Appr:		\$ 207,600															
Daily Water Cost:		Cum. Water Cost:		\$0		Fuel:		1,500		Bulk Wt:		ChevronTexaco		73		API Number:		43-015-30511									
Profit Center:		MCBU		Rig:		SAUER RIG 30		435-687-2714		Drilling Rep:		GEORGE R. MORGAN															
Field:		WILDCAT		Lease:		UP&L FEDERAL		Well #:		01-101		Date:		18-Jul-02													

CONFIDENTIAL

Daily Cost Estimate

Version 5

CAPITAL			EXPENSE		
WBS#: UWDCBD2027DRL			WBS #: 0		

Chevron

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/DAY	7,700	7,700	57,608		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels	1500 GAL/ .97	1,455	1,455	3,855		0	0
71290300	Utilities - Other (potable water)	WATER	1,000	1,000	1,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			10,155	74,463		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	2,000		0	0
70000100	Contract Labor (Roustabouts)	DOUBLE JACK	2,030	2,030	3,732		0	0
70000300	Contract Labor (Consultants)	CALLAWAY	275	275	275		0	0
	Supervision Total			3,305	6,282		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			0
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	BIT # 1 REED HP53JAC	6,150	6,150	6,150		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER HOUSE	200	425	425		0	0
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD	2,800	2,800	2,800		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			9,375	9,800		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,162		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,162		0	0
74400024	Cement & Cementing			0	526		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		1,370	1,370	6,815		0	0
Total Field Estimate (Daily)				24,205			0	
Total Estimated Cost (Cumulative)					116,048			0
				\$\$\$	Days	\$\$\$	Days	
Original Appropriations								
Total Appropriated								
Rig: SAUER RIG 30				Prepared By: GEORGE R. MORGAN				
Field: WILDCAT		Lease: UP&L FEDERAL		Well No.: 01-101		Date THRU: 07/18/2002		

008

T 175 RO/E SEC-01
43-015-30511

CONFIDENTIAL

ChevronTexaco		WILDCAT		UP&L FEDERAL 01-101		Drilling Activity Report				Version 5	
Measured Depth: 2,524'		TVD: 2,524'		PBD: 18-Jul-02		Proposed MD: 4,135'		Proposed TVD: 4,135'			
DOL: 3		DFS: 2		Spud Date: 18-Jul-02		Daily Footage: 1,708'		Daily Rot Hrs: 17.0		Total Rot Hrs: 24.5	
Torque:		Drag:		Rot Wt: 55		P/U Weight:		S/O Wt:		Last BOP Test: ECD 0	
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD 325'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>			
Cum Rot Hrs on Casing: 24.5		Cum Rot Hrs on Casing Since Last Calliper: 24.5		Whipstock Set @:		KOP:					
Liner Size:		Set At: TVD		Liner Top At: MD		TVD					
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:	
Engr Service		Materials added last 24 hrs:									
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:	
Bit No.		IADC		Size		Manufacturer		Serial Number		Type	
1		537		7 7/8		REED		R83116		HP53JAC	
Jets		TFA		MD In		MD Out		TVD Out			
20		20		20		0.9204		325			
Feet		Hours		WOB		RPM		I-Row		O-Row	
2,199'		24.50		30		110					
Total Length of BHA:		346'		BHA Description:		BIT, BS, 12 DC, XO SUB					
DC Size:		DP Size:		Hours On Jars: 24.5		Hrs Since Last Inspection: 24.5					
Bit		Liner		Stroke		BBU/STK		SPM		Pressure	
1											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate	
997'		0.5									
1,494'		0.8									
1,991'		0.8									
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight							
				NO ACCIDENTS, NO NEAR MISSES SAFETY TOPICS: TIF, BOP DRILL, TRIPPING PIPE							
0:30		0:00 - 00:30		DRILL F/ 816'- 847' 30K/110 RPM							
0:30		0:30 - 01:00		RIG SERVICE							
3:00		1:00 - 04:00		DRILL F/ 847'- 1033' 30K/ 110 RPM 2200 CFM, HOLE PACKED OFF HAD TO WORK FREE.							
0:30		4:00 - 04:30		SURVEY @ 997' 0.5 DEGREES.							
1:30		4:30 - 06:00		CIRCULATE & WAIT ON WATER FOR RIG TANK.							
3:00		6:00 - 09:00		TOH FOR PRESSURE INCREASE , FOUND ROCK IN JET NOZZLES, TIH.							
5:30		9:00 - 14:30		DRILL F/ 1033'- 1529' 30K/ 100 RPM 2200 CFM.							
0:30		14:30 - 15:00		SURVEY @ 1494' 0.75 DEGREES.							
3:00		15:00 - 18:00		DRILL F/ 1529'-1871' 30K/ 100 RPM 2200 CFM.							
0:30		18:00 - 18:30		RIG REPAIR, FIX ROTARY CHAIN.							
1:30		18:30 - 20:00		DRILL F/ 1871'- 2027' 30K/100 RPM/ 2200 CFM.							
0:30		20:00 - 20:30		SURVEY@ 1991' 0.75 DEGREES.							
3:30		20:30 - 24:00		DRILL F/ 2027'-2524' 30K/ 100 RPM 2200 CFM.							
24 hr Summary:											
Operations @ 0500 Hrs:		DRILLING @ 3200'		EVEN:							
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 48		Accidents:			
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 372		Safety Hrs, Others: (Cumulative) 180		Accidents: (Cumulative)			
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$15,534		WBS Element No. (Drig) UWDCBD2027DRL					
Cum Mud Cost:		Cum Tangible Cost: \$3,162		Cum Drilling Cost: \$131,582		WBS Element No. (Comp)					
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$131,582		Total Appr: \$ 207,600					
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt: ChevronTexaco 73		API Number: 43-015-30511			
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN					
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date: 19-Jul-02					

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2027DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/DAY	7,700	7,700	65,308		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels	1500 GAL/ .97	1,455	1,455	5,310		0	0
71290300	Utilities - Other (potable water)	WATER	1,000	1,000	2,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			10,155	84,618		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	3,000		0	0
70000100	Contract Labor (Roustabouts)			0	3,732		0	0
70000300	Contract Labor (Consultants)	CALLAWAY	275	275	275		0	0
	Supervision Total			1,275	7,557		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	6,150		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER HOUSE	200	425	425		0	0
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD	2,800	2,800	2,800		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,225	13,025		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,162		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,162		0	0
74400024	Cement & Cementing			0	526		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		879	879	7,694		0	0
		Total Field Estimate (Daily)		15,534			0	
		Total Estimated Cost (Cumulative)			131,582			0
			\$\$\$	Days	\$\$\$	Days		
Days on Location: 3			Original Appropriations					
			Total Appropriated					
Rig: SAUER RIG 30		Prepared By: GEORGE R. MORGAN						
Field: WILDCAT	Lease: UP&L FEDERAL	Well No.: 01-101	Date THRU: 07/19/2002					

009

T195R09E SEC-01
43-015-30511

CONFIDENTIAL

ChevronTexaco		WILDCAT		UP&L FEDERAL 01-101		Drilling Activity Report				Version 5	
Measured Depth: 3,985'		TVD: 3,985'		PBD: 18-Jul-02		Proposed MD: 4,135'		Proposed TVD: 4,135'			
DOL: 4		DFS: 3		Spud Date: 18-Jul-02		Daily Footage: 1,461'		Daily Rot Hrs: 12.0		Total Rot Hrs: 36.5	
Torque:		Drag:		Rot Wt: 90		P/U Weight:		S/O Wt:		Last BOP Test: 07/18/2002	
Last Casing Size: 8- 5/8 "		Set At: 325'		TVD 325'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>		ECD 0	
Cum Rot Hrs on Casing: 36.5		Cum Rot Hrs on Casing Since Last Caliper: 36.5		Whipstock Set @:		KOP:					
Liner Size:		Set At: TVD		Liner Top At: MD		TVD					
Mud Co:		Type: AIR		Sample From:		Wt:		FV:		PV:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:	
Pm:		P/MI:		Carb:		Cl:		Ca/Mg:		Bent:	
Engr Service		Materials added last 24 hrs:									
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:	
Bit No.		IADC		Size		Manufacturer		Serial Number		Type	
1		537		7 7/8		REED		R83116		HP53JAC	
Jets		TFA		MD In		MD Out		TVD Out			
20		20		20		0.9204		325		3,985'	
3,985'		36.50		30		110		2		2	
Feet		Hours		WOB		RPM		I-Row		O-Row	
3,660'		36.50		30		110		2		2	
DC		Loc		B		G		Char		?Pull	
FC		A		E		I				TD	
Total Length of BHA: 346'		BHA Description: BIT, BS, 12 DC, XO SUB									
DC Size:		DP Size:		Hours On Jars: 36.5		Hrs Since Last Inspection: 36.5					
Bit		Liner		Stroke		BBL/STK		SPM		Pressure	
1											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate	
2,488'		1.0									
2,985'		1.0									
3,452'		1.3									
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight							
				NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPICS:FAST HOLE DRILLING & LOGGING.							
0:30		0:00 - 0:30		SURVEY @ 2488' 1 DEGREE.							
3:00		0:30 - 03:30		DRILL F/ 2524'-3021' 30K/ 100 RPM 2200 CFM							
0:30		3:30 - 04:00		SURVEY @ 2985' 1 DEGREE.							
4:00		4:00 - 08:00		DRILL F/ 3021'- 3487' 25K/ 100 RPM 2200 CFM							
0:30		8:00 - 08:30		SURVEY @ 3452' 1.25 DEGREES.							
5:00		8:30 - 13:30		DRILL F/ 3487'- 3985' 30K/100 RPM 2200 CFM, HAD TO MIST UP @ 3891' DUE TO WATER.							
1:00		13:30 - 14:30		CIRCULATE & DRY UP HOLE.							
1:00		14:30 - 15:30		SHORT TRIP 10 STANDS							
0:30		15:30 - 16:00		SURVEY @ 3950 2.25 DEGREES							
2:30		16:00 - 18:30		TOH FOR LOGS.							
5:30		18:30 - 24:00		R/U SCHLUMBERGER & RUN PLATFORM EXPRESS F/ 3954'-333'.							
24 hr Summary:											
Operations @ 0500 Hrs:		L/D DRILL STRING		EVEN:							
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 86		Accidents:			
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 8		Safety Hrs, Rig: (Cumulative) 504		Safety Hrs, Others: (Cumulative) 266		Accidents: (Cumulative)			
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost: \$28,489		WBS Element No. (Drig) UWDCBD2027DRL					
Cum Mud Cost:		Cum Tangible Cost: \$3,162		Cum Drilling Cost: \$160,071		WBS Element No. (Comp)					
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$160,071		Total Appr: \$ 207,600					
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt: ChevronTexaco 73		API Number: 43-015-30511			
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN					
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date: 20-Jul-02					

Daily Cost Estimate Version 5

Chevron

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/DAY	7,700	7,700	73,008		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels	1500 GAL/ .97	1,455	1,455	6,765		0	0
71290300	Utilities - Other (potable water)	WATER	1,000	1,000	3,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			10,155	94,773		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	4,000		0	0
70000100	Contract Labor (Roustabouts)			0	3,732		0	0
70000300	Contract Labor (Consultants)	CALLAWAY	275	275	275		0	0
	Supervision Total			1,275	8,832		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	6,150		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER HOUSE	200	425	425		0	0
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD	2,800	2,800	2,800		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,225	16,250		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	8,221	8,221	8,221		0	0
74400021	Logging - Mud	PASON	4,000	4,000	4,000		0	0
	Formation Evaluation Total			12,221	12,221		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,162		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,162		0	0
74400024	Cement & Cementing			0	526		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		1,613	1,613	9,307		0	0
		Total Field Estimate (Daily)		28,489			0	
		Total Estimated Cost (Cumulative)			160,071			0
				\$\$\$	Days		\$\$\$	Days
Days on Location: 4			Original Appropriations					
			Total Appropriated					
Rig: SAUER RIG 30				Prepared By: GEORGE R. MORGAN				
Field: WILDCAT	Lease: UP&L FEDERAL	Well No.: 01-101	Date THRU: 07/20/2002					

CONFIDENTIAL

[illegible]

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2027DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 \$ 7700/DAY	7,700	7,700	80,708		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels	500 GALS/\$0.97	485	485	7,250		0	0
71290300	Utilities - Other (potable water)	WATER	1,000	1,000	4,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			9,185	103,958		0	0
66010100	Payroll & Other Benefits	CHEVRONTEXACO	1,000	1,000	5,000		0	0
70000100	Contract Labor (Roustabouts)			0	3,732		0	0
70000300	Contract Labor (Consultants)	CALLAWAY	275	275	275		0	0
	Supervision Total			1,275	10,107		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			0
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	6,150		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER HOUSE	200	7,684	7,684		0	0
		FORKLIFT	75					
		ROTATING HEAD	150					
		CASING CREW	7,259					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD	2,800	2,800	2,800		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			10,484	26,734		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	8,221		0	0
74400021	Logging - Mud			0	4,000		0	0
	Formation Evaluation Total			0	12,221		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	3920' OF 5.5 CASING	28,380	28,380	31,542		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			28,380	31,542		0	0
74400024	Cement & Cementing	CEMENT 5.5 CASING	5,383	5,383	5,909		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	15,000		0	0
94100700	Capitalized G&A		3,282	3,282	12,589		0	0
		Total Field Estimate (Daily)		57,989			0	
		Total Estimated Cost (Cumulative)			218,060			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	5			Original Appropriations				
				Total Appropriated				
Rig:	SAUER RIG 30			Prepared By:	GEORGE R. MORGAN			
Field:	WILDCAT	Lease:	UP&L FEDERAL	Well No.:	01-101	Date THRU:	07/21/2002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc.
Address: 11111 Wilcrest
city Houston,
state TX zip 77099

Operator Account Number: N 5700
Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530511	UP&L Federal 01-101		SENE	1	18S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13546	7/18/2002			7-25-02	
Comments: CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson

Name (Please Print)

Edna Wilkerson

Signature

Eng. Tech.

Title

7/22/2002

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1805' FNL, 691' FEL
SE/4 NE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Huntington (Shallow) CBM

8. Well Name and No.

UP&L Federal 01-101

9. API Well No.

43-015-30511

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Weekly Drilling Report	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the weekly drilling report for the UP&L Federal 01-101

RECEIVED
JUL 22 2002
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton *Don Hamilton* Title Agent for ChevronTexaco

Date July 22, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Measured Depth:		TVD:		PBD:		Proposed MD:		Proposed TVD:																	
						4,135 '		4,135 '																	
DOL:		DFS:		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:															
1										0.0															
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:															
										ECD															
Last Casing Size:		Set At:		TVD		Shoe Test:		Leakoff:		N															
Cum Rot Hrs on Casing:		Cum Rot Hrs on Casing Since Last Caliper:		Whipstock Set @:		KOP:																			
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD															
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:											
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:		P1/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:											
Engr Service		Materials added last		24 hrs:																					
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:															
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out					
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft	
Total Length of BHA:		BHA Description:																							

24 hr Summary:									
Operations @ 0500 Hrs: TEST BOPS									
SAFETY; DAYS: EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 120		Safety Hrs, Others: 84		Accidents:	
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 2		Safety Hrs, Rig: (Cumulative) 120		Safety Hrs, Others: (Cumulative) 84		Accidents: (Cumulative) -	
Daily Mud Cost:						WBS Element No. (Drig)		UWDCBD2027DRL	
Cum Mud Cost:						WBS Element No. (Comp)			
Daily Comp Cost									
Daily Water Cost:		Cum. Water Cost: \$0		Fuel:		Bulk Wt:		ChevronTexaco 73	
Profit Center:		MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date: 17-Jul-02			

Measured Depth:		816'		TVD:		816'		PBTD:		Proposed MD:		4,135'		Proposed TVD:		4,135'							
DOL:		2		DFS:		1		Spud Date:		18-Jul-02		Daily Footage:		491'		Daily Rot Hrs:		7.5		Total Rot Hrs:		7.5	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:				ECD		0							
Last Casing Size:		8- 5/8"		Set At:		325'		TVD		325'		Shoe Test:				Leakoff?		Y		N		<input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing:		7.5		Cum Rot Hrs on Casing Since Last Caliper:		7.5		Whipstock Set @:				KOP:											
Liner Size:		Set At:		TVD				Liner Top At:		MD		TVD											
Mud Co:		Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:							
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:							
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:									
Engr Service		Materials added last		24 hrs:																			
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:													
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out												
1	537	7 7/8	REED	R83116	HP53JAC	20	20	20	0.9204	325													
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft											
491'	7.50	25	110																				
Total Length of BHA:		346'		BHA Description:		BIT, BS, 12 DC, XO SUB																	
DC Size:		DP Size:		Hours On Jars:		7.5		Hrs Since Last Inspection:		7.5													
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP											
1																							
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS									
500'		0.8																					
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																					
	-	NO ACCIDENTS, NO NEAR MISSES, SAFETY TOPICS: NIPPLING UP BOPS, MAKING FAST HOLE.																					
2:00	0:00 - 02:00	N/U BOPS & BLOOIE LINE																					
1:00	2:00 - 03:00	INSTALL MOUSE HOLE.																					
7:30	3:00 - 10:30	TEST BOPS W/ DOUBLE JACK TESTERS, TESTED TO 2K BOPS, CHOKE MANIFOLDS, PIPE RAMS HAD TO BE REMOVED & CLEANED BEFORE THEY WOULD TEST. TEST CASING TO 1500 PSI.																					
1:30	10:30 - 12:00	FINISH RIGGING UP.																					
2:00	12:00 - 14:00	P/U BIT & BHA TIH TAG CEMENT @ 290'																					
1:30	14:00 - 15:30	MIST DRILL CEMENT & SHOE																					
4:00	15:30 - 19:30	DRILL F/ 325'-536' 27K/110 RPM 2200 CFM																					
0:30	19:30 - 20:00	SERVICE RIG																					
0:30	20:00 - 20:30	SURVEY @ 500' 3/4 DEGREE																					
3:30	20:30 - 24:00	DRILL F/ 536'-816' 25K/ 120 RPM 2200 CFM, DUSTING																					
24 hr Summary:																							

Operations @ 0500 Hrs: DRILLING @ 1040'									
EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 120		Safety Hrs, Others: 48		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 4		Safety Hrs, Rig: (Cumulative) 240		Safety Hrs, Others: (Cumulative) 132		Accidents: (Cumulative) -	
Daily Mud Cost:						WBS Element No. (Drig) UWDCBD2027DRL			
Cum Mud Cost:						WBS Element No. (Comp)			
Daily Comp Cost									
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt:		ChevronTexaco 73	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN		API Number: 43-015-30511	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date: 18-Jul-02			

UP&L FEDERAL 01-101

Drilling Activity Report

Version 5

Chevron Texaco						WILDCAT						UP&L FEDERAL						07-107																													
Measured Depth:						TVD:						PBD:						Proposed MD:						Proposed TVD:																							
2,524'						2,524'												4,135'						4,135'																							
DOL:			DFS:			Spud Date:			Daily Footage:			Daily Rot Hrs:			Total Rot Hrs:																																
3			2			18-Jul-02			1,708'			17.0			24.5																																
Torque:			Drag:			Rot Wt:			P/U Weight:			S/O Wt.			Last BOP Test:						ECD																										
						55															0																										
Last Casing Size:						Set At:						TVD						Shoe Test:						Leakoff?																							
8- 5/8"						325'						325'												y						N																	
Cum Rot Hrs on Casing:						Cum Rot Hrs on Casing Since Last Caliper:						Whipstock Set @:						KOP:																													
24.5						24.5																																									
Liner Size:						Set At:						TVD						Liner Top At:						MD						TVD																	
Mud Co:						Type:						Sample From:						Wt:						FV:						PV:						YP:						Gel:					
						AIR																																									
WL API:			HTHP:			FC(1/32) API/HTHP:			Solids:			% Oil:			% Water:			% Sand:			MBT:			pH:																							
Pm:			Pl/Mf:			Carb:			Cl:			Ca/Mg:			Bent:			Solids % HG/LG:			% DS/Bent:																										
Engr Service						Materials added last 24 hrs:																																									
Orig Gas:						Max Gas:						Conn. Gas:						Trip Gas:						Trip Cl:						Remarks:																	
Bit No.		IADC		Size		Manufacturer				Serial Number				Type		Jets				TFA		MD In		MD Out		TVD Out																					
1		537		7 7/8		REED				R83116				HP53JAC		20 20 20				0.9204		325																									
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft																							
2,199'		24.50		30		110																																									
Total Length of BHA:						BHA Description:																																									
346'						BIT, BS, 12 DC, XO SUB																																									
												DC Size:				DP Size:				Hours On Jars:				Hrs Since Last Inspection:																							
																				24.5				24.5																							
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP																							
1																																															
Survey MD				Angle		Direction		TVD		N/S Coordinate				E/W Coordinate				Vertical Section				DLS																									
997'				0.5																																											
1,494'				0.8																																											
1,991'				0.8																																											
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																																											
				NO ACCIDENTS, NO NEAR MISSES SAFETY TOPICS: TIF, BOP DRILL, TRIPPING PIPE																																											
0:30		0:00 - 00:30 DRILL F/ 816'- 847' 30K/110 RPM																																													
0:30		0:30 - 01:00 RIG SERVICE																																													
3:00		1:00 - 04:00 DRILL F/ 847'- 1033' 30K/ 110 RPM 2200 CFM, HOLE PACKED OFF HAD TO WORK FREE.																																													
0:30		4:00 - 04:30 SURVEY @ 997' 0.5 DEGREES.																																													
1:30		4:30 - 06:00 CIRCULATE & WAIT ON WATER FOR RIG TANK.																																													
3:00		6:00 - 09:00 TOH FOR PRESSURE INCREASE , FOUND ROCK IN JET NOZZLES, TIH.																																													
5:30		9:00 - 14:30 DRILL F/ 1033'- 1529' 30K/ 100 RPM 2200 CFM.																																													
0:30		14:30 - 15:00 SURVEY @ 1494' 0.75 DEGREES.																																													
3:00		15:00 - 18:00 DRILL F/ 1529'-1871' 30K/ 100 RPM 2200 CFM.																																													
0:30		18:00 - 18:30 RIG REPAIR, FIX ROTARY CHAIN.																																													
1:30		18:30 - 20:00 DRILL F/ 1871'- 2027' 30K/100 RPM/ 2200 CFM.																																													
0:30		20:00 - 20:30 SURVEY@ 1991' 0.75 DEGREES.																																													

3:30	20:30 - 24:00 DRILL F/ 2027'-2524' 30K/ 100 RPM 2200 CFM.									
24 hr Summary:										
Operations @ 0500 Hrs: DRILLING @ 3200'										
EVEN:										
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 48		Accidents:		
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 372		Safety Hrs, Others: (Cumulative) 180		Accidents: (Cumulative) -		
Daily Mud Cost:						WBS Element No. (Drig)		UWDCBD2027DRL		
Cum Mud Cost:						WBS Element No. (Comp)				
Daily Comp Cost										
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30511
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN				
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date: 19-Jul-02				

Measured Depth:		3,920'		TVD:		3,920'		PBD:		Proposed MD:		4,135'		Proposed TVD:		4,135'					
DOL:		5		DFS:		4		Spud Date:		18-Jul-02		Daily Footage:		-65'		Daily Rot Hrs:		Total Rot Hrs:		36.5	
Torque:				Drag:				Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		7/18/02		ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		325'		TVD		325'		Shoe Test:				Leakoff?		Y		N <input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing:		36.5		Cum Rot Hrs on Casing Since Last Caliper:		36.5		Whipstock Set @:				KOP:									
Liner Size:				Set At:				TVD				Liner Top At:		MD		TVD					
Mud Co:				Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:			
WL API:				HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:			
Pm:				Pfi/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:					
Engr Service				Materials added last		24 hrs:															
Drig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Trip Cl:				Remarks:	
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out									
1	537	7 7/8	REED	R83116	HP53JAC	20	20	20	0.9204	325	3,985'	3,985'									
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft									
3,660'	36.50	30	110	2	2	FC	A	E	I		TD										
Total Length of BHA:		346'		BHA Description:		BIT, BS, 12 DC, XO SUB															
DC Size:				DP Size:				Hours On Jars:		36.5		Hrs Since Last Inspection:		36.5							
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP									
1																					
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS							
3,950'		2.3																			
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																			
	-	NO ACCIDENTS, NO NEAR MISSES, SAFETY MEETING TOPICS: L/D DRILL STRING, RUNNING CASING.																			
2:00	0:00 - 02:00	TIH IN W/ DRILLING ASSEMBLY																			
3:00	2:00 - 05:00	STUCK PIPE @ 3925' WORKED FREE, CIRCULATED HOLE PUMPED SOAP SWEEP.																			
3:30	5:00 - 08:30	R/U R&S LAYDOWN MACHINE L/D DRILL STRING.																			
4:30	8:30 - 13:00	R/U R&S CASERS & RUN 3920' 85 JTS, 5.5", 17#, P-110, LT&C CASING, TAGGED UP @ 3920'.																			
3:30	13:00 - 16:30	R/D CASING CREW, R/U SCHLUMBERGER CEMENTERS, & CEMENT W/ 160 SKS 10-2 RFC CEMENT MIXED @ 14.2																			
	-	PPG. BUMPED PLUG, SHOE @ 3920', FLOAT COLLAR @ 3873'.																			
2:00	16:30 - 18:30	N/D BOPS & SET 5 1/2 CASING SLIPS & CUTOFF CASING. RELEASE RIG 18:30 7-21-2002 GRM.																			
	-																				
	-																				
	-																				
	-																				

24 hr Summary:									
Operations @ 0500 Hrs: RIGGING DOWN TO MOVE TO 1-140.									
EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 118		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 10		Safety Hrs, Rig: (Cumulative) 636		Safety Hrs, Others: (Cumulative) 384		Accidents: (Cumulative) -	
Daily Mud Cost:						WBS Element No. (Drig) UWDCBD2027DRL			
Cum Mud Cost:						WBS Element No. (Comp)			
Daily Comp Cost				Cum Well Cost					
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 500		Bulk Wt:		ChevronTexaco ' 73	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep: GEORGE R. MORGAN		API Number: 43-015-30511	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date: 21-Jul-02			

Measured Depth:		3,985'		TVD:		3,985'		PBD:		Proposed MD:		4,135'		Proposed TVD:		4,135'							
DOL:		4		DFS:		3		Spud Date:		18-Jul-02		Daily Footage:		1,461'		Daily Rot Hrs:		12.0		Total Rot Hrs:		36.5	
Torque:				Drag:				Rot Wt:		90		P/U Weight:		S/O Wt:		Last BOP Test:		7/18/02		ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		325'		TVD		325'		Shoe Test:				Leakoff?		Y		N		<input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing:		36.5		Cum Rot Hrs on Casing Since Last Caliper:		36.5		Whipstock Set @:				KOP:											
Liner Size:				Set At:				TVD				Liner Top At:		MD		TVD							
Mud Co:				Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:					
WL API:				HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:					
Pm:				P/Mf:				Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:					
Engr Service				Materials added last		24 hrs:																	
Drig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Trip Cl:				Remarks:			
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In	MD Out	TVD Out											
1	537	7 7/8	REED	R83116	HP53JAC	20	20	20	0.9204	325	3,985'	3,985'											
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft											
3,660'	36.50	30	110	2	2	FC	A	E	I		TD												
Total Length of BHA:		346'		BHA Description:		BIT, BS, 12 DC, XO SUB																	

24 hr Summary:									
Operations @ 0500 Hrs: L/D DRILL STRING									
EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 86		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 8		Safety Hrs, Rig: (Cumulative) 504		Safety Hrs, Others: (Cumulative) 266		Accidents: (Cumulative) -	
Daily Mud Cost:						WBS Element No. (Drig) UWDCBD2027DRL			
Cum Mud Cost:						WBS Element No. (Comp)			
Daily Comp Cost									
Daily Water Cost:		Cum. Water Cost: \$0		Fuel: 1,500		Bulk Wt:		ChevronTexaco 73	
								API Number: 43-015-30511	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-687-2714		Drilling Rep:		GEORGE R. MORGAN	
Field: WILDCAT		Lease: UP&L FEDERAL		Well #: 01-101		Date:		20-Jul-02	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1805' FNL, 691' FEL
SE/4 NE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Huntington (Shallow) CBM

8. Well Name and No.

UP&L Federal 01-101

9. API Well No.

43-015-30511

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Spud Notice	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The UP&L Federal 01-101 well was spud July 18, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

RECEIVED

JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for ChevronTexaco Date July 22, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

013

Daily Completion / WO Report Version 3.0

Q 1-101

[illegible]

Version 3.0

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision	SWK	200	200	200		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			200	200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,854	1,854		0	0
		Gardiners	224					
		Abb Vetco	1,630					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servic Cutters		3,276	3,276	3,276		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,130	5,130		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco		6,117	6,117	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			6,117	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco	995	995	995		0	0
94100700	Capitalized G&A			0	0		0	0

014

UP&L Fed

Q 1-101

Daily Completion / WO Report Version 3.0

Version 3.0

[illegible]

Version 3.0

WBS #:

[illegible]

015

T175 R07E 2 01
43-015-30511

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UP&L Fed

01-101

Daily Completion / WO Report Version 3.0

Start Date: 08/14/2002		Actual Days: 3		Auth. Days:		TD: 3,920'		PBTD: 3,858'	
Job Description: Completion						KB Correction:		Job Code:	
Fluid Type: 2% kcl						Weight: 8.4 ppg			
Prod. Casing Size: 5 1/2"		WT: 17		Grade: P 110		Set @ MD: 3,920'		Cmt. Top @ 2,870'	
Liner OD:		WT:		Grade:		Set @ MD:		Top @ MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model		Perforations:		Details			
				3710-3720,3686-3690		4 spf			
				3638-3648, 3617-3623,		4 spf			
				3601-3604		4spf			
Fish Top: Details:									
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
08:00	08:30	Safety Meeting: 4 pts tif.							
08:30	09:30	R.U. Halco, Breakdown perfs at 1468 psi. Pump 500 gals 15% hcl to perfs and pressured out at 5500 psi Surge off pressure. Resume pumping perfs open. Sand Frac perfs w/ a ramp of .25 ppg to 6 ppg 20/40 sand Average Injection rate: 54.5 bpm. Average treating pressure: 1950 psi. Max. rate and pressure was 55.5 bpm at 2630 psi. Final rate and pressure was 55 bpm at 2000 psi. Total sand Pumped: 70,100 lbs. ISIP: 1241 psi 15 minute SIP: 748 psi.							
09:30	11:50	R.U. Schlumberger. Rih w/ Wire-line set tbg retrieve 10k diff. plug. Set same at 3667'. Test plug 3400 psi good. Perforate 4" HEGS, 4 spf, 120 degree phasing Corelated: CN/TLD/GR dated 20 July 02 Run #1 3638 - 3648 All shots fired no change in well condition. Run #2 3617 - 3623 and 3601 - 3604 All shots fired no change in well condition.							
11:50	12:45	R.U. Halco, Breakdown perfs at 1830 psi. Pump 500 gals 15% hcl thru perfs, Shut down ISIP: 1050 psi. Resume pumping and sand frac with a ramp of .25 ppg to 6 ppg 20/40 sand. Average Injection rate: 69 bpm Average pressure: 2048 psi. Max. rate and pressure was 69.4 bpm at 2337 psi. Final rate and pressure was 60 bpm at 2000 psi. Total sand pumped: 126,700 lbs. ISIP: 1460 psi 15 Minute SIP: 950 psi.							
12:45	14:00	R.D. Halco. Final report until further activity.							
Directions: City of Huntington, go 7.5 miles west on hwy 31. Turn left go .4 miles. Turn left into power plant drive thru the power plant, Exit thru chain link fence, turn right onto location. Coordinates: 39 deg 22.19 N 111 deg 00.43 W									
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG:		OTHERS: 241 TOTAL: 241	
CUMULATIVE SAFETY HOURS:		Mtg 3		RIG:		-		260 TOTAL: 260	
Fluid Lost To Formation		Daily:		Cumulative:				Total: 0	
Hours Charged To:		Contractor:		Chevron:		Other:		Total:	
Remarks:									
G&A:		H2S:		Accidents:		N/R		Chevron %:	
Daily Intangible Cost: \$117,806		Daily Tang. Cost: \$0		Daily Comp Cost: \$117,806		WBS Element No. (Capital) UWDCBD2027-COM			
Cum Intangible Cost: \$127,455		Cum Tang Cost: \$6,117		Cum Comp Cost: \$133,572		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$			
						API Well No: 43-015-30511			
Profit Cntr MCBU		Rig: N/A		Rep Phone: 435/828/6054		WO Rep: Steve Kebert			
Field: Wildcat		Lease: UP&L Fed		Well #: 1-101		Date: 16-Sep-02			

Version 3.0

WBS #:

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UP&L Fed

1-101

Daily Completion / WO Report Version 3.0

Version 3.0

[illegible]

Version 3.0

				CAPITAL		EXPENSE		
				WBS#: UWDCBD2027-COM		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		4,748	4,748	4,748		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)		2,569	2,569	2,569		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			7,317	7,317		0	0
94100900	Company Supervision	SWK		0	800		0	0
70000300	Consultants	LV	450	450	450		0	0
	Supervision Total			450	1,250		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons		0	2,568		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	TANKS			17,064		0	0
		Gardiners	336					
		Abb Vetco						
		Big Red						
		Pro-techniques						
		PLS	1,572					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material HES			0	102,809		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service Schlumberger			0	8,811		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			0	131,252		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	995		0	0
94100700	Capitalized G&A			0	0		0	0
			Total Field Estimate (Daily)	7,767			0	
			Cumulative (Previous Day)					
			Total Estimated Cost (Incl. G&A)		146,931			0
					\$\$\$			\$\$\$
			Original Appropriations					
			Total Appropriated					0
Rig:	N/A				Prepared By:	Lee Vaughan		
Field:	Wildcat	Lease:	UP&L Fed	Well No.:	1-101	Date THRU:	10/21/2002	

T193 ROPE SEC 01
43-015-3454

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UP&L Fed

01-101

Daily Completion / WO Report Version 3.0

Start Date: 08/14/2002		Actual Days: 7		Auth. Days:		TD: 3,920'		PBD: 3,858'	
Job Description: Completion						KB Correction:		Job Code:	
Fluid Type: 2% kcl						Weight: 8.4 ppg			
Prod. Casing Size: 5 1/2"		WT: 17		Grade: P 110		Set @ MD: 3,920'		Cmt. Top @ 2,870'	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J-55	8 RD	3,766'					
Packer @		Packer Make & Model		Perforations:		Details			
				3710-3720, 3686-3690		4 spf			
				3638-3648, 3617-3623,		4 spf			
				3601-3604		4spf			
Fish Top:		Details:							
Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
Hrs. From:	To:								
07:00	07:30	SAFETY MEETING 4 PTS TIF							
07:30	09:00	PICK TBG UP TO 3766'. NIPPLE DOWN BOP & N/U WELL HEAD							
09:00	13:00	PICK UP 2 1/2"x 2" x 20' PUMP & RODS							
13:00	14:00	HANG WELL ON & RIG DOWN							
		TURNED WELL OVER TO PRODUCTION							
		TBG ASSY							
		1 ea TBG HANGER							
		120 JTS 2 7/8" J-55 TBG 3722.12'							
		1 ea PUMP SEAT. NIPPLE 1.10							
		1 JT 2 7/8" TBG 30.84							
		1 ea PIN NOTCHED COLLAR .45							
		TOTAL = 3766.06'							
		ROD ASSY.							
		1ea POLISH ROD							
		1 3/4"x 2' PONY ROD							
		135 ea 3/4" RODS 4 GUIDES EA.							
		12 ea 1 1/2" SINKER BAR							
		12 ea 3/4" STABILIZERS							
		1 ea 2 1/2"x 2" x 20' PUMP RWAC TO 122							
Directions: City of Huntington, go 7.5 miles west on hwy 31. Turn left go .4 miles. Turn left into power plant									
drive thru the power plant, Exit thru chain link fence, turn right onto location.									
Coordinates: 39 deg 22.19 N 111 deg 00.43 W									
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: 20		OTHERS: TOTAL: 20	
CUMULATIVE SAFETY HOURS:		Mtg 5		RIG: 40		264		TOTAL: 304	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks:									
G&A:		H ₂ S:		Accidents:		NR		Chevron %:	
Daily Intangible Cost: \$6,713		Daily Tang. Cost: \$0		Daily Comp Cost: \$6,713		WBS Element No. (Capital) UWDCBD2027-COM			
Cum Intangible Cost: \$152,332		Cum Tang Cost: \$6,117		Cum Comp Cost: \$158,449		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
Profit Cntr MCBU		Rig: N/A		Rep Phone: 915 647 1020		WO Rep: Lee Vaughan			
Field: Wildcat		Lease: UP&L Fed		Well #: 1-101		Date: 23-Oct-02			

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Daily Cost Estimate

Version 3.0

Chevron

CAPITAL						EXPENSE		
WBS#: UWDCBD2027-COM						WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork		3,433	3,433	8,181		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	2,569		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,433	10,750		0	0
94100900	Company Supervision	SWK		0	800		0	0
70000300	Consultants	LV	900	900	1,350		0	0
	Supervision Total			900	2,150		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons		0	2,568		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
					17,064		0	0
72300100	Surface Equipment Rentals	TANKS						
		Gardiners						
		Abb Vetco						
		Big Red						
		Pro-techniques	4,305					
		PLS						
		KNIGHT	500					
72300200	Subsurface Service Eq. Rentals	OUTLAW	2,380	2,380	2,380		0	0
				0	0		0	0
74400009	Coil Tubing			0	102,809		0	0
74400010	Stimulation / Gravel Pack Material HES			0	0		0	0
74400011	Pumping Service			0	8,811		0	0
74400014	Perforating & Electric Line Service Schlumberger			0	0		0	0
74400015	Slickline Services			2,380	138,437		0	0
	Contract Rentals & Services Total							
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	995		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			6,713			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				158,449			0
						\$\$\$		\$\$\$
						Original Appropriations		
						Total Appropriated		0
Rig: N/A						Prepared By: Lee Vaughan		
Field: Wildcat						Date THRU: 10/23/2002		
Lease: UP&L Fed								
Well No.: 1-101								

Days on Location: 7
Proposed Days: 0

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018

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR:
ChevronTexaco

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest Dr CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1805' FNL, 691' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: SAME

14. DATE SPUDDED:
7/18/2002

15. DATE T.D. REACHED:

16. DATE COMPLETED:
10/23/2002

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
GL: 6463', KB: 6473'

18. TOTAL DEPTH: MD 3,920
TVD

19. PLUG BACK T.D.: MD 3,873
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Array Induction w/Linear Correlation/GR, Compensated Neutron
Triple Lithodensity/GR, Cement

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K55	24		325		G 225		CIR	
7 7/8"	5 1/2 RFE	17		3,920		RFC 160		2870/CBL	
	P-110								

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,766							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Upper Coal	3,604	3,617			3,601 3,623	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,638	3,648			3,638 3,648	.45	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	3,686	3,720			3,686 3,691	.45	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3617 - 3648	Pump 41,339 gal Delta Frac 140 w/70,000# 20/40 sd 1-6 ppg, 500 gal acid ahead
3686 - 3720	Pump 50,731 gal Delta Frac 140 w/126,700# 20/40 sd 1-6 ppg, 500 gal acid ahead

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

RECEIVED

NOV 25 2002

DIVISION OF
OIL, GAS AND MINING

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: <u>10/30/2002</u>		TEST DATE: <u>10/30/2002</u>		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: <u>2</u>	WATER - BBL: <u>57</u>	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos Shale Ferron Sand Top Coal	0 3.600 3.601

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ian KephartTITLE Petroleum Engineer (Not Texas Board Licensed)SIGNATURE Ian KephartDATE 11/20/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TSI)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

NOV 25 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

CONFIDENTIAL

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

☐ Copy? ☐

☒ **WELL** UP&L FEDERAL 01-101

☐ **OTHER**

Section 1 Township 17S Range 07E

API Number 43-015-30511

Topic of Conversation: Need logs for this well

Date of Phone Call: 12/2/2002

Time: 7:25 am

DOGM Employee (name): CAROL DANIELS

☐ Initiated Call? ☒

Spoke with:

Name: NINA KAUFMAN

☐ Initiated Call? ☐

Of (company/organization): CHEVRONTEXACO

Phone: (281) 561-4894

Highlights of Conversation:

I HAVE NOT RECEIVED THE ARRAY INDUCTION W/LINEAR CORRELATION/GR, COMPENSATED NEUTRON/TRIPLE LITHODENSITY/GR, LOGS FOR THIS WELL. I DID RECEIVE THE CBL/GR ON 8-16-2002.

NINA SAID SHE WOULD HAVE LOGS SENT TO US.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74822

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

8. WELL NAME and NUMBER:

UP&L Federal 01-101

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

9. API NUMBER:

4301530507

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest

CITY Houston

STATE Tx

ZIP 77099

PHONE NUMBER:

(281) 561-4991

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1805' FNL & 691' FEL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 17S 07E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2002 the operator changed from Texaco Exploration & Production, Inc. to Chevron U.S.A. Inc.

NAME (PLEASE PRINT) Kenneth W. Jackson

TITLE Regulatory Specialist

SIGNATURE

Kenneth W. Jackson

DATE

7/10/03

(This space for State use only)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

020



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

43.015.30511
175. 7E 1

September 10, 2003

Nina Kaufman
ChevronTexaco Exploration and Production Company
11111 S Wilcrest
Houston Tx 77099

Re: Submittal of Electric and Radioactivity Logs

Dear Ms Kaufman:

I have requested logs for the following wells but have not received them.

AMERICA WEST, et al 15-126
Compensated Neutron/Litho-Density/Gr/Array Induction/Dipole Sonic

STATE OF UTAH FO 02-186
Array Induction/Gr, Compensated Neutron Triple Lithodensity/Gr, Cement Volume
Caliper

STATE OF UTAH GG 03-122
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

STATE OF UTAH T 36-100
Array Induction/Gr, Compensated Neutron Triple LithoDensity/Gr

UP&L FEDERAL 01-101
Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

Your assistance in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

Carol Daniels

Carol Daniels
Oil & Gas Information Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-148 -	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D -	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201 -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

021

X Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

- | |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):

N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	C
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	C
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	C
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	C
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	C
U P & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:

- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

022

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401

3b. Phone No. (include area code)

(505) 324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T. 17S, R. 7E, S. 1

43:DIS:30511

5. Lease Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

All Wells on Lease

9. API Well No.

Multiple

10. Field and Pool, or Exploratory Area

Buzzard's Bench

11. County or Parish, State

Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Operator Change

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 74822 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is 570473.

LTB000138

(Surety ID: 104312780)

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:02
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Edwin S. Ryan, Jr.

Title

SR VP-Land

Signature

Edwin S. Ryan, Jr.

Date

9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

SEP 29 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MOAB Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UDDGm

Conditions Attached

RECEIVED

OCT 27 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30507-00-00	UT FED KK 01-140	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	Producing	EMERY	UTU74822	SESE	1	17S-7E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	Approved permit (APD), not yet spudded Not approved yet	EMERY	UTU74822	NWNW	2	17S-7E

XTO Energy Inc.
Well No. 01-101, 01-205D, 01-140, 01-141 and 02-134
Sections 1 and 2, T. 17 S., R. 7 E.
Lease UTU74822
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE: The 02-134 is a pending Application for Permit to Drill. BLM approval to drill at this located has not yet been granted.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530511

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: RM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

ington Wells

Page 1 of 4

Apr-05

He Wells

FIELD ESTIMATED PRODUCTION												ACTUAL ALLOCATED SALES							
	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (b)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (b)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (b)	FIELD PRODUCTION
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	86	490	0.00165775	490	39	13	15	15	15	67	423	432	52	15	15	15	67	499
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	437	718	8,422	8,052	281	437	437	437	718	8,780
A26-04	15	0	68	0.00023005	68	23	2	2	2	2	26	42	60	24	2	2	2	26	86
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	1,706	2,501	28,166
A35-05	18	700	269	0.00097773	269	27	7	7	7	7	41	248	255	34	7	7	7	41	269
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	361	361	545	4,838	4,748	184	361	361	361	545	5,293
P10-47	30	734	139	0.00047026	139	210	4	6	6	6	220	81	123	214	6	6	6	220	343
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	1,255	1,255	1,694	13,597	13,487	339	1,255	1,255	1,255	1,694	15,191
S06-46	29	1	519	0.00175586	519	203	13	230	230	230	446	73	392	221	102	102	102	446	904
R09-45	30	36	444	0.00150212	444	210	11	102	102	102	206	610	722	65	144	144	144	206	715
P10-42	29	7809	819	0.0027708	819	44	21	144	144	144	22	483	534	61	61	61	61	122	931
P10-43	30	3050	605	0.00204681	605	45	16	61	61	61	125	54	63	114	11	11	11	125	658
Q04-44	16	5442	71	0.0002402	71	112	2	11	11	11	125	54	63	114	11	11	11	125	189
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	126	200	1,271	1,297	74	126	126	126	200	1,497
D35-13	30	142110	295	0.00303131	295	36	8	57	57	57	101	192	258	44	57	57	57	101	1,207
U35-14	24	647	293	0.00099126	293	36	8	57	57	57	101	192	258	44	57	57	57	101	359
U35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,326	1,910	18,993	18,438	584	1,326	1,326	1,326	1,910	20,346
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	148	148	250	2,060	2,037	102	148	148	148	250	2,664
U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	165	280	2,423	2,384	115	165	165	165	280	355
U02-49	15	173	347	0.00117396	347	23	9	18	18	18	49	296	305	31	18	18	18	49	0
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X16-66	28	307	290	0.00098112	290	42	7	38	38	38	87	203	256	43	38	38	38	87	343
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-53	30	298	827	0.00279787	827	45	21	50	50	50	116	711	729	55	50	50	50	116	845
14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	11,025	120,430
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23-51	30	175	259	0.00091007	259	45	7	22	22	22	85	595	601	63	22	22	22	85	298
24-57	30	254	581	0.00230393	581	45	18	22	22	22	0	0	0	0	0	0	0	0	686
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	55	179	179	179	235	598
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	294	365	1,312
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	154	269	2,851
	15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	60	290
	08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	528	816	9,131
	07-64	30	1092	1657	0.00560589	1,657	45	43	495	495	853	1,074	1,461	88	495	495	495	853	2,044
	06-63	30	264	1654	0.00559574	1,654	45	43	495	495	853	1,074	1,461	88	495	495	495	853	2,324
RUST	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	326	499	4,891
	36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	380	575	5,692
	03-74	27	24620	1325	0.00446268	1,325	41	34	130	130	105	1,220	1,169	75	130	130	130	105	1,274
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	299	457	4,334
	11-72	30	45297	922	0.00311927	922	45	24	177	177	246	675	813	69	177	177	177	246	1,059
	34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	48	149
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	133	133	216	1,523
	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,021	2,963	33,659
	P03-92	30	1184	336	0.00299749	336	45	23	89	89	157	729	781	68	89	89	89	157	938
	P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	96	96	155	725
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	86	460	482	59	58	58	58	86	1,129
	T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	58	58	58	86	569
	01-97	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	73	73	104	1,157
	36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	49	61	475
	36-95	30	1503	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	130	162	1,273
MERRON GAS WELLS																			
hammer		29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	15	27	451
al	4-36-18-7	30	9851	493	0.0016679	493	0	0	28	28	28	465	435	0	0	0	0	28	463
			353097	255582		255,582	2,428	7,604	20,777	20,777	30,526	264,753	260,703	10,043	20,777	20,777	20,777	30,526	281,535
			SALES MTR																
			SALES LESS MERRION WELLS																

BTU

SALES MTR

SALES LESS MERRION WELLS

IPELINE

7

LE WELLS FROM CANTAL STATEMENT

	20777				SALES DIFFERENCE		
	0						
	7604				7604	0	
	2448			2448			
	0			0			
Id statement + memo	974						
	31833						
		295682	2448	7604	0		

36-6 J0137 50

395211	597033	597137	4379	14975	59724	59724	790771	518080	514853	19355	59724	59724	59724	790791	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul <i>City</i> , Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

CONFIDENTIAL

8. WELL NAME and NUMBER:

FEDERAL A 18-7-26 #12

9. API NUMBER:

4301530445

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg K CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:

BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: SURFACE

COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05

Initials: CMO

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Holly C. Perkins

DATE

6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/8/05

(See Instructions on Reverse Side)

By: *Dustin Ducet*

Dustin Ducet ??

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0				
	7383		7383	0	
	1931	1930 5			
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE UPL Fed 01-101
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30511
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 7E 1		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

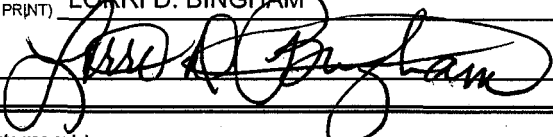
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UP and L FED 01-101
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015305110000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1805 FNL 0691 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 17.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 4/7/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA. 150 psi max presser flshd w/40 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 18:30 p.m. ppg @ 102" x 4.75 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 05, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/5/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UP and L FED 01-101	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1805 FNL 0691 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 17.0S Range: 07.0E Meridian: S	COUNTY: EMERY	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/19/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 3:00 p.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 15 psi max presser, flshd w/40 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 5:45 p.m. ppg @ 102" x 4.75 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 24, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/24/2015